



Victoria Government Gazette

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No. G 1 Thursday 8 January 2015

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GENERAL

TABLE OF PROVISIONS

Private Advertisements	
Dissolution of Partnership	
Jam & Cream	4
Estates of Deceased Persons	
Equity Trustees Wealth Services Limited	4
Hill Legal	4
I. Glenister & Associates	4
Ivan Martinovic	4
Kliger Partners Lawyers	4
Macpherson + Kelley	5
Pietrzak Solicitors	5
Prior Law with Allan Jenes	5
SLM Law	5
Sandhurst Trustees Limited	5
T. J. Mulvany & Co.	6
Terri Gladwell	6
Tragear & Harris Lawyers	6
Venizelakos Lawyers and Notaries	6
White Cleland Pty Ltd	6
Wills & Wealth	6
Government and Outer Budget Sector	
Agencies Notices	7
Obtainables	58

Advertisers Please Note

As from 8 January 2015

The last Special Gazette was No. 1 dated 7 January 2015

The last Periodical Gazette was No. 1 dated 18 June 2014.

How To Submit Copy

- See our webpage www.gazette.vic.gov.au
 - or contact our office on 8523 4601
between 8.30 am and 5.30 pm Monday to Friday
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**PUBLICATION OF THE VICTORIA GOVERNMENT GAZETTE (GENERAL)
AUSTRALIA DAY HOLIDAY 2015**

Please Note:

The Victoria Government Gazette (General) for AUSTRALIA DAY HOLIDAY week (G4/15) will be published on **Thursday 29 January 2015**.

Copy deadlines:

Private Advertisements **9.30 am on Friday 23 January 2015**

Government and Outer

Budget Sector Agencies Notices **9.30 am on Tuesday 27 January 2015**

Office Hours:

The Victoria Government Gazette Office is open during normal office hours over the holiday period, i.e. 8.30 am to 5.30 pm Monday to Friday, excluding public holidays.

Where urgent gazettal is required after hours, arrangements should be made with the Government Gazette Officer on 0419 327 321.

JENNY NOAKES
Government Gazette Officer

PRIVATE ADVERTISEMENTS

DISSOLUTION OF PARTNERSHIP

Notice is hereby given that the partnership hitherto existing at Heidelberg Heights, Victoria, between Vivienne Dodds and Sue Burgess, trading under the name Jam & Cream, was dissolved on 13 June 2014.

JOAN MAVIS CAIRNS, deceased, late of 3 Wedgewood Road, Roxburgh Park, Victoria.

Creditors, next-of-kin and others having claims in respect of the estate of the abovementioned deceased, who died on 3 August 2014, are required by the executor, Equity Trustees Wealth Services Limited (ACN 006 132 332), to send particulars thereof to them, care of the undermentioned address, within two months from the date of publication of this notice, after which the executor will distribute the estate, having regard only to claims of which they have notice.

EQUITY TRUSTEES WEALTH SERVICES LIMITED (ACN 006 132 332),
Level 2, 575 Bourke Street, Melbourne,
Victoria 3000.

MARGARET JOAN URE, late of 5/904 Point Nepean Road, Rosebud, Victoria 3939, deceased.

Creditors, next-of-kin and others having claims in respect of the Will of the abovenamed deceased, who died on 9 April 2014, are required by the executor for the grant of representation, Equity Trustees Limited, ACN 004 031 298, of Level 2, 575 Bourke Street, Melbourne, Victoria, to send particulars of their claims to the company by 1 March 2015, after which date the executor may convey or distribute the assets of the estate, having regard only to the claims of which it then has notice. Probate was granted in Victoria on 15 December 2014.

Dated 22 December 2014

HILL LEGAL,
2/346 Main Street, Mornington, Victoria 3931,
Ph: (03) 5976 6500.

NORMA DOROTHY FOX, late of 54 Sussex Street, Coburg, Victoria, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of the deceased, who died on 29 October 2003, are required by the executors, Kathleen McKenzie and Phillip

McKenzie, to send particulars of such claims to the executors, care of the undermentioned solicitors, by 9 July 2015, after which date the executors may convey or distribute the assets, having regard only to the claims of which the executors then have notice.

I. GLENISTER & ASSOCIATES, solicitors,
421 Bell Street, Pascoe Vale, Victoria 3044.

Re: EMIL BOGOVIC, late of Unit 7, 3 Allard Street, Brunswick West, Victoria 3055, retired, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of the deceased, who died on 16 December 2013, are required by the personal representative, Blazenka Romic, to send particulars to the personal representative, care of the below mentioned legal practitioner, by 16 April 2015, after which date the personal representative may convey or distribute the assets, having regard only to the claims of which she then has notice.

IVAN MARTINOVIC, legal practitioner,
14 Princely Terrace, Templestowe 3106.

JAMES HENRY CRAWFORD, late of 63A Cardigan Place, Albert Park, Victoria 3206, company director, deceased.

Creditors, next-of-kin and all others having claims in respect of the estate of the deceased, who died on 5 May 2014, are required by the executor, Michael Gordon Darling, to send particulars of such claims to the executor, care of the undermentioned solicitors, within sixty days from the publication hereof, after which date the executor will distribute the assets, having regard only to the claims of which the executor has notice.

KLIGER PARTNERS LAWYERS,
Level 2, 280 Queen Street, Melbourne 3000.

FRANCIS DELANO REISS (also known as Del Reiss and Delano Reiss), late of 4 Killeen Avenue, Brighton East, Victoria 3187, director, deceased.

Creditors, next-of-kin and all others having claims in respect of the estate of the deceased, who died on 21 May 2014, are required by the executors, Jennifer Margaret Reiss and Mark Lawrence Delano Reiss, to send particulars of such claims to the executors, care of the

undermentioned solicitors, within sixty days from the publication hereof, after which date the executors will distribute the assets, having regard only to the claims of which the executors have notice.

KLIGER PARTNERS LAWYERS,
Level 2, 280 Queen Street, Melbourne 3000.

VALERIE JOY TELESKIVI, late of 87 Coolart Road, Bittern, Victoria 3918, company director, deceased.

Creditors, next-of-kin and all others having claims in respect of the estate of the deceased, who died on 11 February 2014, are required by the executor, Peter Fred Teleskivi, to send particulars of such claims to the executor, care of the undermentioned solicitors, within sixty days from the publication hereof, after which date the executor will distribute the assets, having regard only to the claims of which the executor has notice.

KLIGER PARTNERS LAWYERS,
Level 2, 280 Queen Street, Melbourne 3000.

Re: KARL HEINZ RAETHER, late of 16 Faulkner Court, Eastwood, Victoria, chiropractor, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of the deceased, who died on 6 July 2014, are required by the trustee, Barbara Agnes Amelia Raether, care of 40–42 Scott Street, Dandenong, Victoria 3175, to send particulars to the trustee by 9 March 2015, after which date the trustee may convey or distribute the assets, having regard only to the claims of which the trustee has notice.

MACPHERSON + KELLEY, lawyers,
40–42 Scott Street, Dandenong 3175.

Creditors, next-of-kin and others having claims in respect to the estate of PASQUALE MARULLI, late of 41 Glengyle Street, Coburg East, Victoria, deceased, who died on 17 October 2014, are required to send particulars of such claims to the executor, care of the undermentioned solicitors, by 9 March 2015, after which date the executor will convey or distribute the assets, having regard only to the claims of which the executor then has notice.

PIETRZAK SOLICITORS,
222 LaTrobe Street, Melbourne 3000.

DOROTHY JUNE MAXINE WATERMAN, late of 5 Bakers Road, Dandenong North, Victoria, retired, deceased.

Creditors, next-of-kin and others having claims in respect of the Will/estate of the abovenamed deceased, who died on 3 May 2014, are required by the executor, Paul Kiteley, care of 489 Centre Road, Bentleigh, Victoria 3204, to send particulars of their claims to him by 19 March 2015, after which date the executor may convey or distribute the estate, having regard only to the claims of which he then has notice. Probate of the Will was granted in Victoria on 25 November 2014.

Dated 18 December 2014

PRIOR LAW WITH ALLAN JENES,
barristers and solicitors,
489 Centre Road, Bentleigh, Victoria 3204,
PO Box 285, East Bentleigh, Victoria 3165,
Ph: (03) 9557 6831, Fax: (03) 9557 9090,
RCP:SM:140239, contact Rosemary Clare Prior.

Re: LEO GERARD MOLONEY, late of 33 Hesse Street, Colac, Victoria, train driver, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of the deceased, who died on 9 May 2014, are required by the deceased's personal representatives, Leonard James Martin, Stuart Lester Holbery and Francis George Dickson, to send particulars to them, care of the undermentioned lawyers, by 10 March 2015, after which date the personal representatives may convey or distribute the assets, having regard only to the claims of which they then have notice.

SLM LAW, lawyers,
119 Murray Street, Colac 3250.

Re: GLENYS DAWN LOWE, late of 12 Semmens Street, Eaglehawk, Victoria, home duties, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of the deceased, who died on 17 October 2014, are required by the trustee, Sandhurst Trustees Limited, ACN 004 030 737, of 18 View Street, Bendigo, Victoria, to send particulars to the trustee by 10 March 2015, after which date the trustee may convey or distribute the assets, having regard only to the claims of which the trustee then has notice.

SANDHURST TRUSTEES LIMITED,
18 View Street, Bendigo 3550.

GEORGE IAN RUTTER, late of 10 Vista Avenue, Ringwood, Victoria, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of the abovenamed deceased, who died on 19 September 2014, are required to send particulars of their claims to the executrices, Patricia May Slattery and Georgina Ivy Rutter, care of the undermentioned solicitors, within sixty days from the date of publication of this notice, after which date the said executrices will distribute the assets, having regard only to the claims of which they then have notice.

T. J. MULVANY & CO., lawyers,
Suite 5.01, Level 5, 45 William Street,
Melbourne, Victoria 3000.

Re: MARGARET ANN HUMBLE, late of St Laurence Court, 33/114 Upper California Gully Road, Eaglehawk, Victoria, retired, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of the abovenamed deceased, who died on 19 July 2014, are required to send particulars of their claim to the executors of the estate to the address below, by 16 March 2015, after which date the executors will convey or distribute the assets, having regard only to the claims of which the executors then have notice.

TERRI GLADWELL, executor,
PO Box 4040, Black Rock North 3193.

Re: PATRICIA STEPHANIE RONEY, late of 11 Talbot Street, Hampton, Victoria 3188, retired, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of the deceased, who died 8 September 2014, are required by the executors, Amanda Margaret Roney and Matthew Vincent Roney, to send particulars to them, care of the undermentioned solicitors, by 10 March 2015, after which date the executors may convey and distribute the assets, having regard only to the claims of which they then have notice.

TRAGEAR & HARRIS LAWYERS,
1/23 Melrose Street, Sandringham 3191.

Re: GEORGIA ANDRIOPOULOS, late of 121-127 Westgarth Street, Northcote, Victoria, retired, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of the deceased, who died on 14 February 2012, are required by the trustee, Theodore Andriopoulos, to

send particulars to the trustee, care of the undermentioned solicitors, by 3 March 2015, after which date the trustee may convey or distribute the assets, having regard only to the claims of which he has notice.

VENIZELAKOS LAWYERS AND NOTARIES,
Level 4, 414 Lonsdale Street, Melbourne 3000.

Re: JAMES WILLIAM FRENCH, late of 93 Ashleigh Avenue, Frankston, Victoria, retired, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of the deceased, who died on 21 August 2014, are required by the trustee, James William French, to send particulars to the trustee, care of the undermentioned solicitors, by a date not later than two months from the date of publication of this notice, after which date the trustee may convey or distribute the assets, having regard only to the claims of which the trustee has notice.

WHITE CLELAND PTY LTD, solicitors,
3/454 Nepean Highway, Frankston 3199.

Re: BERNETTE MARIE JOHNSON, late of Unit 2, 10 Murray Street, Mornington, Victoria, retired, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of the deceased, who died on 29 August 2014, are required by the trustee, Daryll James Johnson, to send particulars to the trustee, care of the undermentioned solicitors, by a date not later than two months from the date of publication of this notice, after which date the trustee may convey or distribute the assets, having regard only to the claims of which the trustee has notice.

WHITE CLELAND PTY LTD, solicitors,
3/454 Nepean Highway, Frankston 3199.

DONALD GEORGE HARRIS, deceased.

Creditors, next-of-kin and others having claims in respect of the estate of the late DONALD GEORGE HARRIS, deceased, late of Regis Waverley, 5 Bakers Road, Dandenong North, Victoria 3175, retired, deceased, who died on 29 September 2014, are required to send particulars of their claims to the executor, care of the undermentioned solicitor, by 10 March 2015, after which date the executor will proceed to distribute the assets, having regard only to the claims of which they shall then have had notice.

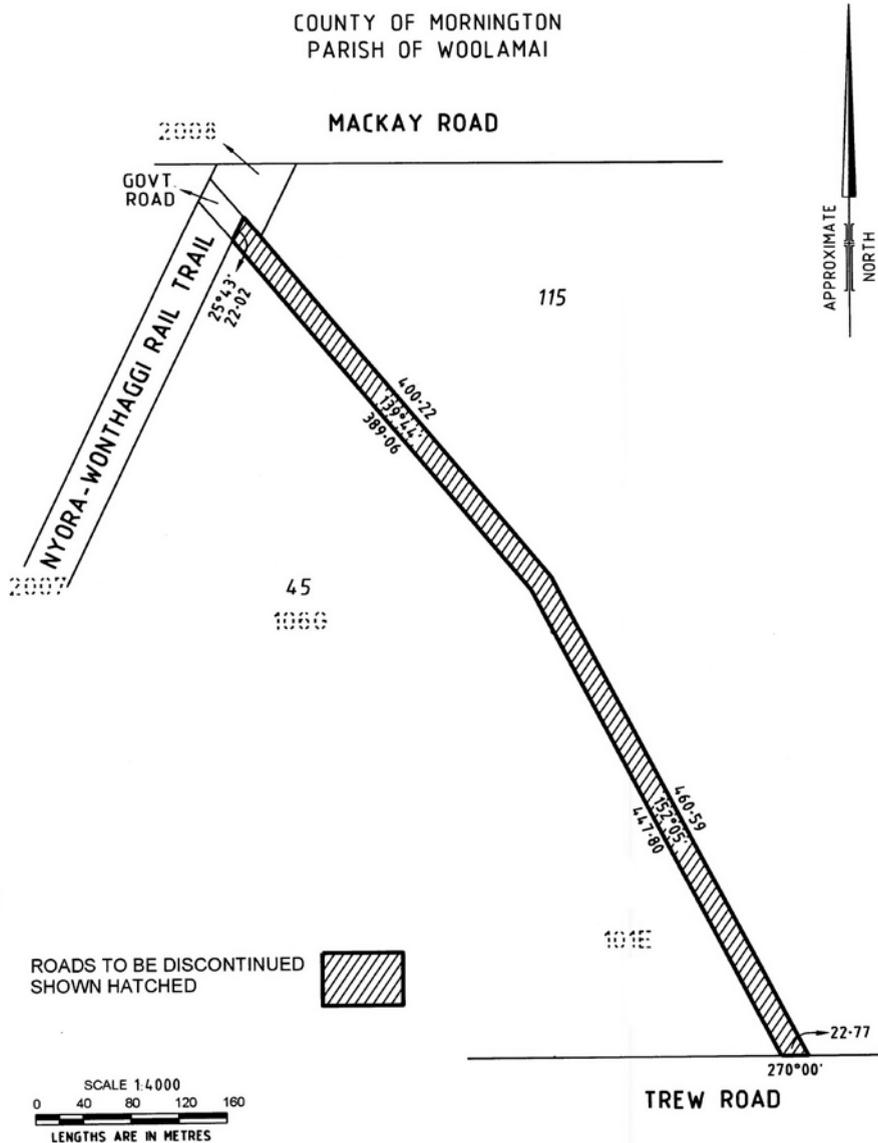
WILLS & WEALTH, solicitors,
19 Carpenter Street, Brighton 3186.

**GOVERNMENT AND OUTER BUDGET
SECTOR AGENCIES NOTICES**

BASS COAST SHIRE COUNCIL

Road Discontinuance Part Government Road, Woolamai

Council, at its ordinary meeting held 10 December 2014, resolved that pursuant to sections 206, 207A, 223 and Schedule 10, Part 3 of the **Local Government Act 1989**, discontinues the government road off Trew Road, shown hatched in the plan below (being the Government road situated off Trew Road, Woolamai, east of Woolamai Recreation Reserve) and transfer the land from the road to the Crown as the road is not reasonably required for public traffic.



PAUL BUCKLEY PSM
Chief Executive Officer

BASS COAST SHIRE COUNCIL

Declaration of Road Over Council Land

Council, at its ordinary meeting held 10 December 2014, following the completion of its public submission process in accordance with section 223 of the **Local Government Act 1989**, resolved, in accordance with section 11(1)(a) of the **Road Management Act 2004**, to proclaim a road over Council's land contained in Certificates of Title Volume 6168 Folio 546 being Lot 1 TP410617H and Volume 6270 Folio 951 being Lot 1 TP395249P situated off Urens Road, Kernot.

PAUL BUCKLEY PSM
Chief Executive Officer

on 16 December 2014, resolved to revoke its Local Law No. 1 – Meeting Procedure (2010), and adopt a new Local Law No. 1 – Meeting Procedure (2014).

The purpose of the local law is to regulate and control the procedures governing the conduct of meetings.

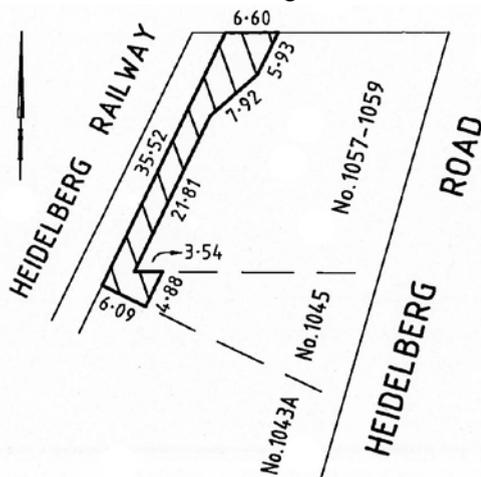
A copy of the local law may be inspected at the Shire Offices, corner Binney and Bury Streets, Euroa, during office hours. It is also available from the Council's website: www.strathbogie.vic.gov.au

Steve Crawcour
CHIEF EXECUTIVE OFFICER

BANYULE CITY COUNCIL

Road Discontinuance

Pursuant to section 206 and Clause 3 of Schedule 10 of the **Local Government Act 1989**, Banyule City Council, at its Ordinary Meeting held on 15 December 2014, having formed the opinion that the section of 'road' shown hatched on the plan below is not reasonably required as a 'road' for public use, resolved to discontinue the section of 'road' and to sell the land to an abutting owner.



SCOTT WALKER
Director City Development

Creditors, next-of-kin and others having claims against the estate of any of the undermentioned deceased persons are required to send particulars of their claims to State Trustees Limited, ABN 68 064 593 148, of 1 McNab Avenue, Footscray, Victoria 3011, the personal representative, on or before 9 March 2015, after which date State Trustees Limited may convey or distribute the assets, having regard only to the claims of which State Trustees Limited then has notice.

ATTARD, Anthony George, late of 15 Tasman Crescent, Taylors Lakes, Victoria, deceased, who died on 20 May 2014.

BOYD, Edward Lindsay Arthur Alexander, late of 4 Ardoch Court, Gladstone Park, Victoria, retired, deceased, who died on 19 September 2014.

JOHNSON, William Ernest, late of Western Port Nursing Home, 215-235 Rossiter Road, Koo Wee Rup, Victoria, labourer, deceased, who died on 26 February 2010.

LEPPIK, Julie Clare, late of Water Gardens Aged Care, 352 Sydenham Road, Sydenham, Victoria, home duties, deceased, who died on 12 August 2014, Grant of Probate dated 15 December 2014.

SEBASTIANI, Rosanna, late of 33A Hope Street, Geelong West, Victoria, deceased, who died on 1 September 2014.

Dated 29 December 2014

STEWART MacLEOD
Manager

STRATHBOGIE SHIRE COUNCIL

New Local Law

Local Law No. 1 – Meeting Procedure (2014)

Notice is hereby given pursuant to section 119 of the **Local Government Act 1989** that the Strathbogie Shire Council, at its meeting held

EXEMPTION

Application No. H200/2014

The Victorian Civil and Administrative Tribunal has considered an application pursuant to section 89 of the **Equal Opportunity Act 2010** (the Act) by Rossbourne School (the applicant). The application for exemption is to enable the applicant to:

- (a) structure waiting and enrolment lists to target prospective female students entering the school in years 7 and 8; and
 - (b) advertise for prospective female students entering the school in years 7 and 8 where future waiting lists show gender imbalance
- (the exempt conduct).

Upon reading the material filed in support of this application, including the affidavits of Linden Hearn and having had regard to written submissions from a range of interested persons, for the reasons published today, the Tribunal is satisfied that it is appropriate to grant an exemption from sections 38, 44, 105, 107 and 182 of the Act to enable the applicant to engage in the exempt conduct.

The Tribunal hereby grants an exemption from the operation of sections 38, 44, 105, 107 and 182 of the Act to enable the applicant to engage in the exempt conduct.

This exemption is to remain in force from the day on which notice of the exemption is published in the Government Gazette until 7 January 2020.

Dated 29 December 2014

A. DEA
Member

EXEMPTION

Application No. H244/2014

The Victorian Civil and Administrative Tribunal has considered an application pursuant to section 89 of the **Equal Opportunity Act 2010** (the Act) by Women's Health Loddon Mallee (the applicant). The application for exemption is to enable the applicant to advertise for and employ only women within the applicant organisation and to offer membership-related services to women only (the exempt conduct).

Upon reading the material filed in support of this application, including the affidavits of Linda Karen Beilharz, the Tribunal is satisfied that it is appropriate to grant an exemption from sections 44, 16, 107 and 182 of the Act to enable the applicant to engage in the exempt conduct.

In granting this exemption the Tribunal noted:

- The applicant operates a community-based Women's Health Service which provides health information, health promotion and education to women and to health professionals. This includes the provision of counselling services to women and undertaking research and development for the advancement of women's health. The services provided are specifically for women, particularly those who are significantly marginalised or vulnerable and who may have experienced family or similar violence. The applicant is funded through the Department of Women's Health Program.
- In the applicant's experience, the marginalised and sometimes vulnerable women who seek services from the applicant prefer to speak with women, particularly as many matters can be of a very personal nature including sexual and reproductive health issues as well as issues concerning domestic and sexual violence. Due to operational requirements, from time to time, all members of staff are required to have direct contact with women seeking and receiving services. The applicant believes that it is more appropriate for its employees who are working with and around these women to also be women to ensure that they feel safe and comfortable seeking advice and assistance from the applicant.

- The applicant provides services to members of its organisation including arranging meetings and social events and offering counselling. It is appropriate that, given the nature of the applicant organisation, those membership-related services be limited to women only.
- I am satisfied on the material before me that, where services provided by the applicant are for the benefit of women, those services fall within the meaning of a special needs service as provided for in section 88 of the Act. I am also satisfied that, where staff are dealing with women seeking advice relating to women-specific health matters as well as issues of domestic and other violence the evidence would support a finding that the exception contained in section 28 of the Act would apply as those services are likely to be most effectively provided by other women. However, to the extent that employee responsibilities are primarily organisational or administrative in nature, I am not satisfied that the material before me proves that the latter category of services can be provided most effectively by women only. Where I am not satisfied that an exception applies to the whole of the exempt conduct but accept that it is preferable that vulnerable women, particularly women who have experienced family or other violence, receive services from women only, it is appropriate that an exemption be granted. The granting of the exemption does not prohibit the applicant from employing men as it sees appropriate. In the absence of an exemption the exempt conduct would amount to prohibited discrimination.
- When making decisions about exemptions, the Tribunal is required to give proper consideration to relevant human rights as set out in the **Charter of Human Rights and Responsibilities Act 2006** (Charter). Arguably, this exemption limits the right to equality and in particular the right to equal and effective protection against discrimination of men who would wish to be employed by the applicant from time to time and receive membership-related services. I am satisfied that, in the circumstances discussed above, the limit imposed by this exemption is reasonable and justified under the Charter.

The Tribunal hereby grants an exemption from the operation of sections 16, 107 and 182 of the Act to enable the applicant to engage in the exempt conduct.

This exemption is to remain in force from the day on which notice of the exemption is published in the Government Gazette until 7 January 2020.

Dated 16 December 2014

A. DEA
Member

INTERIM EXEMPTION

Application No. H294/2014

The Victorian Civil and Administrative Tribunal has considered an application pursuant to section 89 of the **Equal Opportunity Act 2010** (the Act) by Bowls Victoria and Albert Park Bowls Club Inc. (the applicants). The application for exemption is to enable the applicants to conduct and advertise the following single gender events:

For Bowls Victoria:

- State Title events at Division, Region and State levels in singles (incl. novice), pairs, triples, fours, under 18s, under 25s, over 60s and bowlers with a disability; and
- Region Sides championship events; and

For Albert Park Bowls Club Inc.:

- Club level events for singles (incl. novice), pairs, triples and fours,
(the exempt conduct).

Upon reading the material filed in support of this application, including the affidavit of Graeme Andrew Bridge, and having had regard to Reasons for Decision dated 10 December 2010 regarding an earlier exemption granted to Bowls Victoria which expired on 8 September 2013, the Tribunal is satisfied that it is appropriate to grant an interim exemption from sections 44, 71, 107 and 182 of the Act to enable the applicant to engage in the exempt conduct until the application is finally heard and determined.

In granting this exemption, the Tribunal noted:

- The applicants believe that an exception contained in section 72 of the Act may apply to the conduct discussed above. In circumstances where it is not currently clear whether an exception does apply and where exemptions have been granted previously, it is appropriate to grant an interim exemption pending the full hearing of the application.
- When making decisions about exemptions, the Tribunal is required to give proper consideration to relevant human rights as set out in the **Charter of Human Rights and Responsibilities Act 2006** (Charter). Arguably, this exemption limits the right to equality and in particular the right to equal and effective protection against discrimination of men or women who would wish to participate in an event limited to the other gender. I am satisfied that for the purposes of this interim exemption, the limit imposed by this exemption is reasonable and justified under the Charter.

The Tribunal hereby grants an interim exemption from the operation of sections 44, 71, 107 and 182 of the Act to enable the applicant to engage in the exempt conduct.

This exemption is to remain in force from the day on which notice of the exemption is published in the Government Gazette until 30 May 2015.

Dated 16 December 2014

A. DEA
Member

Co-operatives National Law (Victoria)

SCORESBY PRIMARY SCHOOL CO-OPERATIVE LTD

On application under section 601AB of the **Corporations Act 2001** (the Act), notice is hereby given under section 601AB(2) of the Act, as applied by section 453(a) of the **Co-operatives National Law (Victoria)**, that, at the expiration of two months from the date of this notice, the name of the co-operative listed above will, unless cause is shown to the contrary, be removed from the register of co-operatives and the registration will be dissolved.

Dated at Melbourne 8 January 2015

CLAIRE NOONE
Registrar of Cooperatives

Associations Incorporation Reform Act 2012

SECTION 135

I, Steven Scodella, Operations Manager under the **Associations Incorporation Reform Act 2012** (the Act), under delegation provided by the Registrar, hereby give notice that, pursuant to section 135(3) of the Act, I intend to cancel the incorporation of the incorporated associations mentioned below:

Lions Roar Motor Club Inc.; Central Goldfields Concert Band Inc.; Maltese-Australian Business & Professional Association of Victoria Inc.; Central Murray Umpires Association Inc.; Lakes and Wilderness Tourism Association Inc.; Traralgon Arts Council Inc.; Traralgon Babysitting Club Inc.; Traralgon Campdraft Inc.; Association of Mobile Amusements Victoria Inc.; Society of Somalian Concerned Australia (SOSCA); World of Peace Foundation Inc.; Association Patronato Inc.; Worldwide Free Association of Natural Therapies Inc.; World Seido Karate Organisation Melbourne Inc.; Tooronga Action Group Inc.; Camberwell Aquatics Swimming Club Inc.; Richmond Former Players & Officials Association Inc.; Richmond Hill Soccer Club Inc.; Richmond Tennis Club Inc.; Deakin 2A P Community Drainage Group Inc.; La Trobe Politics Society Inc.; La Trobe University Equestrian Club Inc.; La Trobe University Tai Chi & Qi Gong Club Inc.; La Trobe University Tennis Club Inc.; La Trobe Basketball Club Inc.; La Trobe City Country Music Association Inc.; Latrobe

City Soccer Association Inc.; Latrobe Enterprise Assistance and Development Centre Inc.; Latrobe Mountaineering Club Inc.; Latrobe University Aikido Club Inc.; Latrobe University Karate Club Inc.; Latrobe Valley Irish Australian Cultural Association Inc.; Mildura & District Primary Schools' Camps Association Inc.; Mildura Athletic Club Inc.; Mildura Kindergym Inc.; Mildura Volleyball Club Inc.; Carlton Business Association Inc.; Berwick Bulldogs Junior Rugby League Club Inc.; Berwick Village Chamber of Commerce Inc.; Berwick-Casey Amateur Basketball Association Inc.; Bacchus Marsh Athletics Club Inc.; Bacchus Marsh Community Centre Inc.; Bacchus Marsh Event Development Inc.; Bacchus Marsh Residents Against Putrid Tip Inc.; Bacchus Marsh/Melton Korfbal Association Inc.; Moe Before and After School Care Programme Inc.; The Lions Club of Bundoora Inc.

I further advise that unless a person makes a written objection to cancellation to the Registrar within 28 days of the date of this notice, I intend to cancel the incorporation of the incorporated associations mentioned above.

Dated 8 January 2015

STEVEN SCODELLA
Operations Manager
PO Box 4567
Melbourne, Victoria 3001

Associations Incorporation Reform Act 2012

SUB-SECTION 138

I, Steven Scodella, Operations Manager, under delegation provided by the Registrar; hereby give notice that an application for the voluntary cancellation of incorporation, pursuant to section 136 of the Act, has been received by the Registrar from each of the associations mentioned below: C3 Church Brighton Inc.; The ADHD Coalition of Victoria Inc.; Central Victoria Canine Club Inc.; Coleraine & District Angling Club Inc.; Valewood Toastmasters Club Inc.; The Melbourne Chinese Artists Association Inc.; Pride March Victoria Inc.; Mothers Network of Caroline Springs and Burnside Inc.; Ifitt Australia Inc.; Australian Chauffeurs Group Inc.; Australian Queens of Quo Inc.; Children's Restoration Care Centre Australia Inc.; Kim Long Soccer Club Inc.; Western Border Netball Association Inc.; The Bendigo Night Slimmers Inc.; The Hayloft Project Inc.; Sunbury Youth Group Inc.; SS&A Wodonga Golf Club Inc.; Narre Warren Arthritis Self Help and Support Group Inc.; Pakenham Organ and Music Club Inc.; The Swan Hill Gliding Club Inc.; Eastona Park Kindergarten Inc.; St. Gregorius Dutch Male Choir Inc.; Suburban Four Wheel Drive Club Inc.; Kerang Croquet Club Inc.; Wyndham Remote Control Models Incorporated; Heathcote Kennel Club Inc.; Otway Boardriders Club Inc.; Bacchus Marsh Laurel Club Inc.; Apollo Bay Senior Citizens Centre Inc.; Little Lake Boort Management Committee Inc.; Mt Blowhard Tennis Club Inc.; Australian African Development Program (AADP) Inc.; Happy Autism Group Support (Hags) Inc.; Euroa Arts Inc.; Siemens Employee Social Club Inc.; Ava Soccer Club Inc.; Mary's House Childcare Inc.; Noble Park Occasional Childcare Inc.; Pressure Equipment Association (PEAI) Inc.; Boort Development Inc.; Healesville Splitz & Flipz Foundation Inc.; Arthur Creative Inc.; Adventure Life Ministries Inc.; Gisborne Gymnastics Club Inc.; Alexandra Oval Reserve Committee Inc.; South West Institute of TAFE Student Association Inc.; Bendigo Christian Brethren Assembly Inc.; Victorian Forest Contractors Association Inc.; Noble Park Community Child Care Service Inc.; Ringwood Heights Little Athletics Club Inc.; Heathmont Little Athletics Club Inc.; Maroondah Little Athletics Club Inc.; Marian Social Club Inc.; Austpac Golf & Country Club Inc.; Darfur Australia Network Inc.; Bairnsdale Botanic Gardens Society Inc.; Bena Community Group Inc.; Mooroolbark Junior Soccer Club Inc.; Australian Chinese Health Friendship Association Inc.; The Geelong College Lindsay Hassett Club Inc.; Mission Lanka Inc.; National Federation of Indian Associations of Australia Inc.; Nam Kwok Cantonese Opera Group Association Inc.; Tallangatta For The Future Inc.; World Chinese Cultural Renaissance Society Organizational Structure Inc.; Lake Bolac Foreshore Committee Inc.; Barnabas Connection Inc.; Australian Bisexual Men's Association

Inc.; Italian Community Service Fund Association Inc.; Gippsland Model Boat Club Inc.; Arthritis Foundation of Victoria Cranbourne Support * Inc.; Norman Fischer Memorial Pre-School Centre Inc.; Operation Recreation Inc.; Australian-Chinese Association for Mutual Understanding Inc.; Chirnside Park Pre-School Inc.; Joy Avenue Pre-School Inc.; Coldstream Pre-School Inc.; Belgrave Pre-School Inc.; B.A. Adventures Inc.; Australian Berger Blanc Suisse Dog Association Inc.; West Melton Tennis Club Inc.; St Arnaud Community Services Hub Inc.; Australian Airline Flight Engineers Association Inc.; Wonthaggi Rollers Indoor Bowling Club Inc.; Yarra Connections Music Festival Inc.; Te Aka Matua Inc.; Mildura Mavericks Inc.; Bikers Victoria Inc.; Coptic Orthodox Church (Victoria) Property Trust Inc.; Koori Resource and Information Centre Inc.; MMA 'Cage' Freedom Party Inc.; Australian Men's Health Network Inc.; Australia 2013 World Stamp Exhibition Inc.; The Journey – Place for Living and Learning; Melbourne Citrus Committee Inc.; Ferny Creek Bushfire Alert Committee Inc.; Heathcote Pony Club Inc.; Yarram Gymnastics Inc.; Industrial Deaths Support & Advocacy Inc.; Southern Casey Alliance Inc.; Warrnambool Church of Christ Education Centre Inc.; Victorian Council of Community Development and Welfare Teachers Inc.; P.M.C. Parents Association Inc.; Geelong Wildcats Gridiron Football Club Inc.; Bulleen Heights Past Pupils' Association Inc.; Te Hononga Wairua Inc.; Solar Wind Inc.; Jack and Jill Kindergarten Inc.; Dennington & District Pre-School Inc.; Aemi Mount Macedon Social Club Inc.; Henley Apartments Inc.; Probus Club of Clayton Inc.; 'The Grove' Wholistic Centre for Spirituality Inc.; Tamil Migrant Services Victoria Inc.; Kadayawan Victoria (Association of Graphic Designers) Inc.; Australian Industry Clubs Inc.; Ideas Club Bendigo Inc.; South West Lets Dance Inc.; The Fern Society of Victoria Inc.

I further advise that unless a person makes a written objection to cancellation to the Registrar within 28 days of the date of this notice, I intend to cancel the incorporation of the incorporated associations mentioned above.

Dated 8 January 2015

STEVEN SCODELLA
Operations Manager
PO Box 4567
Melbourne, Victoria 3001

PUBLIC NOTICE CONCERNING NEIGHBOURHOOD SAFER PLACES

One public land reserve established under the **Crown Land (Reserves) Act 1978** has been identified as meeting the Country Fire Authority Assessment Guidelines for neighbourhood safer places. As the representative for the Minister responsible for the **Crown Land (Reserves) Act 1978**, I consent to the use of the following reserve as Neighbourhood Safer Place.

Reserve No.	Municipality	Township Name	General Location	Description
	Manningham City Council	Warrandyte	Warrandyte Pavilion	Corner Heidelberg–Warrandyte Road and Taroona Avenue, Warrandyte 3113. Entry off Taroona Avenue.

Dated 23 December 2014

PETER BEAUMONT
Executive Director, Land Management Policy Division

Electricity Industry Act 2000

MOMENTUM ENERGY (ABN 42 100 569 159)

Deemed and standing offer tariffs applicable to residential and small business customers from 9 February 2015 pursuant to sections 35 and 39 of the **Electricity Industry Act 2000** (Vic.) until such time as varied. Customers can obtain a full list of tariffs and fees and charges at momentum.com.au or by phoning 1300 SWITCH.

JEMENA DISTRIBUTION REGION¹**RESIDENTIAL**

Residential Single Rate (General Domestic)	GST (Excl)	GST (Incl)
Peak 1 (First 6.57535 kWh/day) (c/kWh)	26.35	28.985
Peak 2 (Balance) (c/kWh)	21.42	23.562
Daily Charge (c/day)	118.48	130.328

Peak and Off Peak Units c/kWh

Residential Two Rate (General Domestic with Controlled Load)	GST (Excl)	GST (Incl)
Peak 1 (First 6.57535 kWh/day) (c/kWh)	26.35	28.985
Peak 2 (Balance) (c/kWh)	21.42	23.562
Controlled Load ^ (c/kWh)	13.89	15.279
Daily Charge (c/day)	118.48	130.328

Peak and Off Peak Units c/kWh

^ Applicable to customers who have separately metered consumption, for example: storage water heaters or thermal storage space heaters. The hours of application are determined by your Distributor.

This tariff is not available to new or existing customers that install embedded generation.

Residential 5-Day Time of Use – GH/GL	GST (Excl)	GST (Incl)
Peak # 1 (First 6.57535 kWh/day) (c/kWh)	30.05	33.055
Peak # 2 (Balance) (c/kWh)	25.10	27.610
Off Peak * (c/kWh)	13.27	14.597
Daily Charge (c/day)	124.11	136.521

Peak and Off Peak Units c/kWh

Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

* Off-peak is all other times.

Tariff closed to premises not already taking supply under this tariff, new connections and installation of interval meters.

¹ Rates subject to confirmation of distribution zone, network tariff and meter type at your supply address.

Residential Time of Use Interval	GST (Excl)	GST (Incl)
Peak # 1 (First 6.57535 kWh/day) (c/kWh)	32.01	35.211
Peak # 2 (Balance) (c/kWh)	27.99	30.789
Off Peak * (c/kWh)	12.98	14.278
Daily Charge (c/day)	124.42	136.862

Peak and Off Peak Units c/kWh

Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

* Off-peak is all other times.

Tariff closed to premises not already taking supply under this tariff, new connections and installation of interval meters.

Residential Flexible Pricing Tariff	GST (Excl)	GST (Incl)
Peak # 1 (First 6.57535 kWh/day) (c/kWh)	34.31	37.741
Peak # 2 (Balance) (c/kWh)	28.74	31.614
Shoulder ~ (c/kWh)	21.29	23.419
Off Peak * (c/kWh)	14.43	15.873
Daily Charge (c/day)	114.26	125.686

Peak and Off Peak Units c/kWh

Peak charges apply 3 pm–9 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

~ Shoulder charges apply 7 am–3 pm and 9 pm–10 pm AEST Monday to Friday, and 7 am–10 pm Saturday and Sunday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

* Off-peak is all other times.

BUSINESS

Small Business Single Rate – E	GST (Excl)	GST (Incl)
Peak # 1 (First 13.69864 kWh/day)(c/kWh)	30.17	33.187
Peak # 2 (Balance) (c/kWh)	25.11	27.621
Daily Charge (c/day)	144.81	159.291
COMMS Meter Charge (c/meter/day)	228.77	251.647

Peak and Off Peak Units c/kWh

Small Business Two Rate – E (with Controlled Load)	GST (Excl)	GST (Incl)
Peak # 1 (First 13.69864 kWh/day)(c/kWh)	30.17	33.187
Peak # 2 (Balance) (c/kWh)	25.11	27.621
Controlled Load (c/kWh)	13.89	15.279
Daily Charge (c/day)	144.81	159.291
COMMS Meter Charge (c/meter/day)	228.77	251.647

Peak and Off Peak Units c/kWh

Small Business 5-Day Time of Use – D	GST (Excl)	GST (Incl)
Peak # 1 (First 13.69864 kWh/day)(c/kWh)	33.82	37.202
Peak # 2 (Balance) (c/kWh)	28.33	31.163
Off Peak * (c/kWh)	13.15	14.465
Daily Charge (c/day)	152.81	168.091
COMMS Meter Charge (c/meter/day)	228.77	251.647

Peak and Off Peak Units c/kWh

Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

* Off-peak is all other times.

Small Business 7-Day Time of Use – E1	GST (Excl)	GST (Incl)
Peak # 1 (First 13.69864 kWh/day)(c/kWh)	32.26	35.486
Peak # 2 (Balance) (c/kWh)	26.84	29.524
Off Peak * (c/kWh)	13.37	14.707
Daily Charge (c/day)	153.85	169.235
COMMS Meter Charge (c/meter/day)	228.77	251.647

Peak and Off Peak Units c/kWh

Peak charges apply 7 am to 11 pm AEST all year unless you have a remotely read interval meter, in which case daylight savings time will apply.

* Off-peak is all other times.

POWERCOR DISTRIBUTION REGION²**RESIDENTIAL**

Residential Single Rate (General Domestic)	GST (Excl)	GST (Incl)
Peak 1 (First 6.57535 kWh/day) (c/kWh)	26.42	29.062
Peak 2 (Balance) (c/kWh)	23.06	25.366
Daily Charge (c/day)	110.57	121.627

Peak and Off Peak Units c/kWh

Residential Two Rate (General Domestic with Controlled Load)	GST (Excl)	GST (Incl)
Peak 1 (First 6.57535 kWh/day) (c/kWh)	26.42	29.062
Peak 2 (Balance) (c/kWh)	23.06	25.366
Controlled Load ^ (c/kWh)	14.57	16.027
Daily Charge (c/day)	110.57	121.627

Peak and Off Peak Units c/kWh

^ Applicable to customers who have separately metered consumption, for example: storage water heaters or thermal storage space heaters. The hours of application are determined by your Distributor.

Tariff closed to premises not already taking supply under this tariff and new connections.

² Rates subject to confirmation of distribution zone, network tariff and meter type at your supply address.

Residential 5-Day Time of Use – GH/GL	GST (Excl)	GST (Incl)
Peak 1 # (First 6.57535 kWh/day) (c/kWh)	31.98	35.178
Peak 2 # (Balance) (c/kWh)	31.17	34.287
Off Peak * (c/kWh)	13.47	14.817
Daily Charge (c/day)	115.04	126.544

Peak and Off Peak Units c/kWh

Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

* Off-peak is all other times.

Residential 5-Day Time of Use – GH/GL (Docklands)	GST (Excl)	GST (Incl)
Peak 1 # (First 6.57535 kWh/day) (c/kWh)	34.67	38.137
Peak 2 # (Balance) (c/kWh)	32.17	35.387
Off Peak * (c/kWh)	12.89	14.179
Daily Charge (c/day)	114.90	126.390

Peak and Off Peak Units c/kWh

Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

* Off-peak is all other times.

Residential Flexible Pricing Tariff	GST (Excl)	GST (Incl)
Peak # 1 (First 6.57535 kWh/day) (c/kWh)	34.24	37.664
Peak # 2 (Balance) (c/kWh)	32.28	35.508
Shoulder ~ (c/kWh)	20.07	22.077
Off Peak * (c/kWh)	13.25	14.575
Daily Charge (c/day)	129.18	142.098

Peak and Off Peak Units c/kWh

Peak charges apply 3 pm–9 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

~ Shoulder charges apply 7 am–3 pm and 9 pm–10 pm AEST Monday to Friday, and 7 am–10 pm Saturday and Sunday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

* Off-peak is all other times.

BUSINESS

Small Business Single Rate – E	GST (Excl)	GST (Incl)
Peak 1 (First 13.69864 kWh/day)(c/kWh)	28.56	31.416
Peak 2 (Balance) (c/kWh)	25.88	28.468
Daily Charge (c/day)	122.28	134.508
COMMS Meter Charge (c/meter/day)	228.77	251.647

Peak and Off Peak Units c/kWh

Small Business Two Rate – E – (with Controlled Load)	GST (Excl)	GST (Incl)
Peak 1 (First 13.69864 kWh/day)(c/kWh)	28.79	31.669
Peak 2 (Balance) (c/kWh)	25.88	28.468
Controlled Load ^ (c/kWh)	14.57	16.027
Daily Charge (c/day)	119.25	131.175
COMMS Meter Charge (c/meter/day)	228.77	251.647

Peak and Off Peak Units c/kWh

^ Applicable to customers who have separately metered consumption, for example: storage water heaters or thermal storage space heaters. The hours of application are determined by your Distributor.

Tariff closed to premises not already taking supply under this tariff and new connections.

Small Business 5-Day Time of Use – D	GST (Excl)	GST (Incl)
Peak 1 # (First 13.69864 kWh/day)(c/kWh)	28.18	30.998
Peak 2 # (Balance) (c/kWh)	23.93	26.323
Off Peak * (c/kWh)	13.23	14.553
Daily Charge (c/day)	128.32	141.152
COMMS Meter Charge (c/meter/day)	228.77	251.647

Peak and Off Peak Units c/kWh

Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

* Off-peak is all other times.

Small Business 7-Day Time of Use – E1	GST (Excl)	GST (Incl)
Peak 1 # (First 13.69864 kWh/day)(c/kWh)	27.72	30.492
Peak 2 # (Balance) (c/kWh)	23.17	25.487
Off Peak * (c/kWh)	13.43	14.773
Daily Charge (c/day)	131.13	144.243
COMMS Meter Charge (c/meter/day)	228.77	251.647

Peak and Off Peak Units c/kWh

Peak charges apply 7 am to 11 pm AEST all year unless you have a remotely read interval meter, in which case daylight savings time will apply.

* Off-peak is all other times.

Tariff closed to premises not already taking supply under this tariff and new connections.

SPAUSNET DISTRIBUTION REGION³**RESIDENTIAL**

Residential Single Rate (General Domestic)	GST (Excl)	GST (Incl)
Peak 1 # (First 6.57535 kWh/day) (c/kWh)	26.95	29.645
Peak 2 # (Balance) (c/kWh)	29.13	32.043
Daily Charge (c/day)	125.94	138.534

Peak and Off Peak Units c/kWh

Residential Two Rate (General Domestic with Controlled Load)	GST (Excl)	GST (Incl)
Peak 1 # (First 6.57535 kWh/day) (c/kWh)	28.83	31.713
Peak 2 # (Balance) (c/kWh)	29.13	32.043
Controlled Load ^ (c/kWh)	13.77	15.147
Daily Charge (c/day)	128.40	141.240

Peak and Off Peak Units c/kWh

^ Applicable to customers who have separately metered consumption, for example: storage water heaters or thermal storage space heaters. The hours of application are determined by your Distributor.

Tariff closed to premises not already taking supply under this tariff and new connections.

Residential 5-Day Time of Use – GH/GL	GST (Excl)	GST (Incl)
Peak 1 # (First 6.57535 kWh/day) (c/kWh)	38.54	42.394
Peak 2 # (Balance) (c/kWh)	33.54	36.894
Off Peak * (c/kWh)	14.49	15.939
Daily Charge (c/day)	128.61	141.471

Peak and Off Peak Units c/kWh

Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

* Off-peak is all other times.

Residential 5-Day Time of Use – GH/GL (Photovoltaic)	GST (Excl)	GST (Incl)
Peak 1 # (First 6.57535 kWh/day) (c/kWh)	43.73	48.103
Peak 2 # (Balance) (c/kWh)	38.59	42.449
Off Peak * (c/kWh)	14.04	15.444
Daily Charge (c/day)	130.95	144.045

Peak and Off Peak Units c/kWh

Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

* Off-peak is all other times.

³ Rates subject to confirmation of distribution zone, network tariff and meter type at your supply address.

Residential Flexible Pricing Tariff	GST (Excl)	GST (Incl)
Peak # 1 (First 6.57535 kWh/day) (c/kWh)	36.96	40.656
Peak # 2 (Balance) (c/kWh)	30.02	33.022
Shoulder ~ (c/kWh)	23.49	25.839
Off Peak * (c/kWh)	13.62	14.982
Daily Charge (c/day)	124.40	136.840

Peak and Off Peak Units c/kWh

Peak charges apply 3 pm–9 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

~ Shoulder charges apply 7 am–3 pm and 9 pm–10 pm AEST Monday to Friday, and 7 am–10 pm Saturday and Sunday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

* Off-peak is all other times.

BUSINESS

Small Business Single Rate – E	GST (Excl)	GST (Incl)
Peak 1 (First 13.69864 kWh/day)(c/kWh)	38.76	42.636
Peak 2 (Balance) (c/kWh)	36.30	39.930
Daily Charge (c/day)	144.06	158.466
COMMS Meter Charge (c/meter/day)	228.77	251.647

Peak and Off Peak Units c/kWh

Small Business Two Rate – E (with Controlled Load)	GST (Excl)	GST (Incl)
Peak 1 (First 13.69864 kWh/day)(c/kWh)	39.54	43.494
Peak 2 (Balance) (c/kWh)	36.30	39.930
Controlled Load ^ (c/kWh)	13.77	15.147
Daily Charge (c/day)	139.65	153.615
COMMS Meter Charge (c/meter/day)	228.77	251.647

Peak and Off Peak Units c/kWh

^ Applicable to customers who have separately metered consumption, for example: storage water heaters or thermal storage space heaters. The hours of application are determined by your Distributor.

Small Business 5-Day Time of Use – D	GST (Excl)	GST (Incl)
Peak 1 (First 13.69864 kWh/day)(c/kWh)	39.45	43.395
Peak 2 (Balance) (c/kWh)	33.95	37.345
Off Peak * (c/kWh)	14.71	16.181
Daily Charge (c/day)	151.22	166.342
COMMS Meter Charge (c/meter/day)	228.77	251.647

Peak and Off Peak Units c/kWh

Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

* Off-peak is all other times.

Small Business 7-Day Time of Use – E1	GST (Excl)	GST (Incl)
Peak 1 (First 13.69864 kWh/day)(c/kWh)	33.54	36.894
Peak 2 (Balance) (c/kWh)	24.36	26.796
Off Peak * (c/kWh)	13.78	15.158
Daily Charge (c/day)	161.16	177.276
COMMS Meter Charge (c/meter/day)	228.77	251.647

Peak and Off Peak Units c/kWh

Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

* Off-peak is all other times.

CITIPower DISTRIBUTION REGION⁴

RESIDENTIAL

Residential Single Rate (General Domestic)	GST (Excl)	GST (Incl)
Peak 1 (First 6.57535 kWh/day) (c/kWh)	23.28	25.608
Peak 2 (Balance) (c/kWh)	20.33	22.363
Daily Charge (c/day)	98.84	108.724

Peak and Off Peak Units c/kWh

Residential Two Rate (General Domestic with Controlled Load)	GST (Excl)	GST (Incl)
Peak 1 (First 6.57535 kWh/day) (c/kWh)	23.28	25.608
Peak 2 (Balance) (c/kWh)	20.33	22.363
Controlled Load ^ (c/kWh)	13.45	14.795
Daily Charge (c/day)	98.84	108.724

Peak and Off Peak Units c/kWh

^ Applicable to customers who have separately metered consumption, for example: storage water heaters or thermal storage space heaters. The hours of application are determined by your Distributor.

Tariff closed to premises not already taking supply under this tariff and new connections.

Residential 5-Day Time of Use – GH/GL	GST (Excl)	GST (Incl)
Peak # 1 (First 6.57535 kWh/day) (c/kWh)	30.71	33.781
Peak # 2 (Balance) (c/kWh)	25.53	28.083
Off Peak * (c/kWh)	12.31	13.541
Daily Charge (c/day)	111.27	122.397

Peak and Off Peak Units c/kWh

Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

* Off-peak is all other times.

⁴ Rates subject to confirmation of distribution zone, network tariff and meter type at your supply address.

Residential Flexible Pricing Tariff	GST (Excl)	GST (Incl)
Peak # 1 (First 6.57535 kWh/day) (c/kWh)	28.00	30.800
Peak # 2 (Balance) (c/kWh)	26.28	28.908
Shoulder ~ (c/kWh)	19.27	21.197
Off Peak * (c/kWh)	11.96	13.156
Daily Charge (c/day)	120.85	132.935

Peak and Off Peak Units c/kWh

Peak charges apply 3 pm–9 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

~ Shoulder charges apply 7 am–3 pm and 9 pm–10 pm AEST Monday to Friday, and 7 am–10 pm Saturday and Sunday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

* Off-peak is all other times.

BUSINESS

Small Business Single Rate – E	GST (Excl)	GST (Incl)
Peak 1 (First 13.69864 kWh/day)(c/kWh)	26.82	29.502
Peak 2 (Balance) (c/kWh)	22.55	24.805
Daily Charge (c/day)	133.45	146.795
COMMS Meter Charge (c/meter/day)	228.77	251.647

Peak and Off Peak Units c/kWh

Small Business Two Rate – E (with Controlled Load)	GST (Excl)	GST (Incl)
Peak 1 (First 13.69864 kWh/day)(c/kWh)	26.96	29.656
Peak 2 (Balance) (c/kWh)	22.55	24.805
Controlled Load ^ (c/kWh)	13.45	14.795
Daily Charge (c/day)	131.54	144.694
COMMS Meter Charge (c/meter/day)	228.77	251.647

Peak and Off Peak Units c/kWh

^ Applicable to customers who have separately metered consumption, for example: storage water heaters or thermal storage space heaters. The hours of application are determined by your Distributor.

Tariff closed to premises not already taking supply under this tariff and new connections.

Small Business 5-Day Time of Use – D	GST (Excl)	GST (Incl)
Peak # 1 (First 13.69864 kWh/day)(c/kWh)	29.32	32.252
Peak # 2 (Balance) (c/kWh)	24.71	27.181
Off Peak * (c/kWh)	12.82	14.102
Daily Charge (c/day)	178.50	196.350
COMMS Meter Charge (c/meter/day)	228.77	251.647

Peak and Off Peak Units c/kWh

Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

* Off-peak is all other times.

Small Business 7-Day Time of Use – E1	GST (Excl)	GST (Incl)
Peak # 1 (First 13.69864 kWh/day)(c/kWh)	28.13	30.943
Peak # 2 (Balance) (c/kWh)	23.58	25.938
Off Peak * (c/kWh)	12.66	13.926
Daily Charge (c/day)	168.15	184.965
COMMS Meter Charge (c/meter/day)	228.77	251.647

Peak and Off Peak Units c/kWh

Peak charges apply 7 am to 11 pm AEST all year unless you have a remotely read interval meter, in which case daylight savings time will apply.

* Off-peak is all other times.

Tariff closed to premises not already taking supply under this tariff and new connections.

UNITED ENERGY DISTRIBUTION REGION⁵

RESIDENTIAL

Residential Single Rate (General Domestic)	GST (Excl)	GST (Incl)
Peak 1 (First 6.57535 kWh/day) (c/kWh)	24.19	26.609
Peak 2 (Balance) (c/kWh)	20.83	22.913
Daily Charge (c/day)	115.89	127.479

Peak and Off Peak Units c/kWh

Residential Two Rate (General Domestic with Controlled Load)	GST (Excl)	GST (Incl)
Peak 1 (First 6.57535 kWh/day) (c/kWh)	24.19	26.609
Peak 2 (Balance) (c/kWh)	20.83	22.913
Controlled Load ^ (c/kWh)	12.64	13.904
Daily Charge (c/day)	115.89	127.479

Peak and Off Peak Units c/kWh

^ Applicable to customers who have separately metered consumption, for example: storage water heaters or thermal storage space heaters. The hours of application are determined by your Distributor.

Residential 5-Day Time of Use (GHGL)	GST (Excl)	GST (Incl)
Peak # 1 (First 6.57535 kWh/day) (c/kWh)	28.85	31.735
Peak # 2 (Balance) (c/kWh)	25.03	27.533
Off Peak * (c/kWh)	11.90	13.090
Daily Charge (c/day)	120.04	132.044

Peak and Off Peak Units c/kWh

Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

* Off-peak is all other times.

Tariff closed to premises not already taking supply under this tariff and new connections.

⁵ Rates subject to confirmation of distribution zone, network tariff and meter type at your supply address.

Residential 5- Day Time of Day Interval – GH/GL	GST (Excl)	GST (Incl)
Peak 1 (First 6.57535 kWh/day) (c/kWh)	30.94	34.034
Peak 2 (Balance) (c/kWh)	28.16	30.976
Shoulder ~ (c/kWh)	17.52	19.272
Off Peak * (c/kWh)	13.03	14.333
Daily Charge (c/day)	119.51	131.461

Peak and Off Peak Units c/kWh

Peak charges apply 3 pm to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

~ Shoulder charges apply 7 am–3 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

* Off-peak is all other times.

Residential Flexible Pricing Tariff	GST (Excl)	GST (Incl)
Peak # 1 (First 6.57535 kWh/day) (c/kWh)	32.98	36.278
Peak # 2 (Balance) (c/kWh)	30.17	33.187
Shoulder ~ (c/kWh)	18.15	19.965
Off Peak * (c/kWh)	13.72	15.092
Daily Charge (c/day)	119.52	131.472

Peak and Off Peak Units c/kWh

Peak charges apply 3 pm–9 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

~ Shoulder charges apply 7 am–3 pm and 9 pm–10 pm AEST Monday to Friday, and 7 am–10 pm Saturday and Sunday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

* Off-peak is all other times.

BUSINESS

Small Business Single Rate – E	GST (Excl)	GST (Incl)
Peak 1 (First 13.69864 kWh/day)(c/kWh)	29.46	32.406
Peak 2 (Balance) (c/kWh)	25.62	28.182
Daily Charge (c/day)	134.17	147.587
COMMS Meter Charge (c/meter/day)	228.77	251.647

Peak and Off Peak Units c/kWh

Small Business Two Rate – E (with Controlled Load)	GST (Excl)	GST (Incl)
Peak 1 (First 13.69864 kWh/day)(c/kWh)	29.52	32.472
Peak 2 (Balance) (c/kWh)	25.62	28.182
Controlled Load ^ (c/kWh)	12.64	13.904
Daily Charge (c/day)	133.38	146.718
COMMS Meter Charge (c/meter/day)	228.77	251.647

Peak and Off Peak Units c/kWh

^ Applicable to customers who have separately metered consumption, for example: storage water heaters or thermal storage space heaters. The hours of application are determined by your Distributor.

Small Business 5-Day Time of Use – D	GST (Excl)	GST (Incl)
Peak # 1 (First 13.69864 kWh/day)(c/kWh)	28.84	31.724
Peak # 2 (Balance) (c/kWh)	24.67	27.137
Off Peak * (c/kWh)	11.87	13.057
Daily Charge (c/day)	135.40	148.940
COMMS Meter Charge (c/meter/day)	228.77	251.647

Peak and Off Peak Units c/kWh

Peak charges apply 7 am to 11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

* Off-peak is all other times.

Tariff closed to premises not already taking supply under this tariff and new connections.

Small Business 7-Day Time of Use – E1	GST (Excl)	GST (Incl)
Peak # 1 (First 13.69864 kWh/day)(c/kWh)	29.20	32.120
Peak # 2 (Balance) (c/kWh)	25.03	27.533
Off Peak * (c/kWh)	11.76	12.936
Daily Charge (c/day)	136.60	150.260
COMMS Meter Charge (c/meter/day)	228.77	251.647

Peak and Off Peak Units c/kWh

Peak charges apply 7 am to 11 pm AEST all year unless you have a remotely read interval meter, in which case daylight savings time will apply.

* Off-peak is all other times.

Tariff closed to premises not already taking supply under this tariff and new connections.

Small Business 5-Day Time of Day Interval – TOD	GST (Excl)	GST (Incl)
Peak # 1 (First 13.69864 kWh/day)(c/kWh)	33.57	36.927
Peak # 2 (Balance) (c/kWh)	30.16	33.176
Shoulder ~ (c/kWh)	17.52	19.272
Off Peak (c/kWh)	13.03	14.333
Daily Charge (c/day)	133.70	147.070
COMMS Meter Charge (c/meter/day)	228.77	251.647

Peak and Off Peak Units c/kWh

Peak charges apply 3 pm–11 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

~ Shoulder charges apply 7 am–3 pm AEST Monday to Friday all year unless you have a remotely read interval meter, in which case daylight savings time will apply if relevant.

* Off-peak chargers apply 11 pm–7 am and all weekend and all public holidays.

Gas Industry Act 2001

MOMENTUM ENERGY (ABN 42 100 569 159)

Victorian Standing Offer Tariffs – Gas

Pursuant to sections 42 and 46 of the **Gas Industry Act 2001**, the following Victorian Gas Standing Offer Tariffs to residential and small business customers become effective 9 February 2015, until such time as the tariffs are varied.

RESIDENTIAL GAS TARIFFS**ENVESTRA DISTRIBUTION AREA****Envestra Central**

Gas charges	Price (exc. GST)	Price (inc. GST)
Peak		
Peak Step 1 – First 28 MJ per day	2.1130 cents per MJ	2.3243 cents per MJ
Peak Step 2 – Next 22 MJ per day	1.8280 cents per MJ	2.0108 cents per MJ
Peak Balance	1.5230 cents per MJ	1.6753 cents per MJ
Off Peak		
Off Peak Step 1 – First 28 MJ per day	2.0820 cents per MJ	2.2902 cents per MJ
Off Peak Step 2 – Next 22 MJ per day	1.7970 cents per MJ	1.9767 cents per MJ
Off Peak Balance	1.4910 cents per MJ	1.6401 cents per MJ
Daily Supply Charge		
Daily Charge	62.38 cents per day	68.618 cents per day
Peak rates apply from 1 Jun to 30 Sept, inclusive. Off-peak rates apply at other times.		
Includes postcodes: 3000, 3002, 3003, 3008, 3050, 3051, 3052, 3053, 3054, 3055, 3056, 3057, 3065, 3066, 3067, 3068, 3070, 3071, 3072, 3074, 3075, 3076, 3078, 3079, 3081, 3082, 3083, 3084, 3085, 3087, 3088, 3089, 3090, 3091, 3093, 3094, 3095, 3096, 3097, 3099, 3113, 3121, 3139, 3175, 3198, 3199, 3200, 3201, 3750, 3751, 3752, 3754, 3755, 3759, 3760, 3761, 3770, 3777, 3803, 3804, 3805, 3806, 3807, 3808, 3809, 3810, 3818, 3820, 3822, 3823, 3824, 3825, 3840, 3842, 3844, 3847, 3850, 3851, 3852, 3860, 3910, 3911, 3912, 3913, 3915, 3916, 3918, 3919, 3920, 3921, 3926, 3927, 3928, 3929, 3930, 3931, 3933, 3934, 3936, 3937, 3938, 3939, 3940, 3941, 3942, 3943, 3944, 3975, 3976, 3977, 3978, 3980, 3981, 3987.		

Envestra North

Gas charges	Price (exc. GST)	Price (inc. GST)
Peak		
Peak Step 1 – First 28 MJ per day	1.9890 cents per MJ	2.1879 cents per MJ
Peak Step 2 – Next 22 MJ per day	1.7400 cents per MJ	1.9140 cents per MJ
Peak Balance	1.4750 cents per MJ	1.6225 cents per MJ

Off Peak		
Off Peak Step 1 – First 28 MJ per day	1.9570 cents per MJ	2.1527 cents per MJ
Off Peak Step 2 – Next 22 MJ per day	1.7090 cents per MJ	1.8799 cents per MJ
Off Peak Balance	1.4440 cents per MJ	1.5884 cents per MJ
Daily Supply Charge		
Daily Charge	64.09 cents per day	70.499 cents per day
Peak rates apply from 1 Jun to 30 Sept, inclusive. Off-peak rates apply at other times.		
Includes postcodes: 3073, 3561, 3564, 3616, 3618, 3620, 3621, 3622, 3623, 3624, 3629, 3630, 3631, 3658, 3659, 3660, 3662, 3663, 3664, 3665, 3666, 3669, 3672, 3677, 3678, 3688, 3690, 3691, 3694, 3753, 3756, 3757, 3758, 3763, 3764.		

Envestra Cardinia

Gas charges	Price (exc. GST)	Price (inc. GST)
Peak		
Peak Step 1 – First 100 MJ per day	2.1360 cents per MJ	2.3496 cents per MJ
Peak Step 2 – Next 100 MJ per day	2.1360 cents per MJ	2.3496 cents per MJ
Peak Step 3 – Next 1200 MJ per day	2.1360 cents per MJ	2.3496 cents per MJ
Peak Balance	1.7960 cents per MJ	1.9756 cents per MJ
Off Peak		
Off Peak Step 1 – First 100 MJ per day	2.1050 cents per MJ	2.3155 cents per MJ
Off Peak Step 2 – Next 100 MJ per day	2.1050 cents per MJ	2.3155 cents per MJ
Off Peak Step 3 – Next 1200 MJ per day	2.1050 cents per MJ	2.3155 cents per MJ
Off Peak Balance	1.7650 cents per MJ	1.9415 cents per MJ
Daily Supply Charge		
Daily Charge	56.28 cents per day	61.908 cents per day
Peak rates apply from 1 Jun to 30 Sept, inclusive. Off-peak rates apply at other times.		
Includes postcodes: 3812, 3813, 3814, 3815, 3816.		

Envestra Murray Valley

Gas charges	Price (exc. GST)	Price (inc. GST)
Peak		
Peak Step 1 – First 28 MJ per day	1.9980 cents per MJ	2.1978 cents per MJ
Peak Step 2 – Next 22 MJ per day	1.7820 cents per MJ	1.9602 cents per MJ
Peak Balance	1.6020 cents per MJ	1.7622 cents per MJ

Off Peak		
Off Peak Step 1 – First 28 MJ per day	1.9670 cents per MJ	2.1637 cents per MJ
Off Peak Step 2 – Next 22 MJ per day	1.7510 cents per MJ	1.9261 cents per MJ
Off Peak Balance	1.5710 cents per MJ	1.7281 cents per MJ
Daily Supply Charge		
Daily Charge	58.25 cents per day	64.075 cents per day
Peak rates apply from 1 Jun to 30 Sept, inclusive. Off-peak rates apply at other times.		
Includes postcodes: 3636, 3640, 3641, 3646, 3683, 3685, 3687, 3730.		

MULTINET DISTRIBUTION AREA**Multinet Metro**

Gas charges	Price (exc. GST)	Price (inc. GST)
Peak		
Peak Step 1 – First 50 MJ per day	1.8730 cents per MJ	2.0603 cents per MJ
Peak Step 2 – Next 50 MJ per day	1.6670 cents per MJ	1.8337 cents per MJ
Peak Step 3 – Next 50 MJ per day	1.4180 cents per MJ	1.5598 cents per MJ
Peak Step 4 – Next 100 MJ per day	1.2860 cents per MJ	1.4146 cents per MJ
Peak Balance	1.2510 cents per MJ	1.3761 cents per MJ
Off Peak		
Off Peak Step 1 – First 50 MJ per day	1.7330 cents per MJ	1.9063 cents per MJ
Off Peak Step 2 – Next 50 MJ per day	1.5580 cents per MJ	1.7138 cents per MJ
Off Peak Step 3 – Next 50 MJ per day	1.3460 cents per MJ	1.4806 cents per MJ
Off Peak Step 4 – Next 100 MJ per day	1.2340 cents per MJ	1.3574 cents per MJ
Off Peak Balance	1.2060 cents per MJ	1.3266 cents per MJ
Daily Supply Charge		
Daily Charge	58.14 cents per day	63.954 cents per day
Peak rates apply from 1 May to 31 Oct, inclusive. Off-peak rates apply at other times.		
Includes postcodes: 3000, 3004, 3006, 3008, 3097, 3101, 3102, 3103, 3104, 3105, 3106, 3107, 3108, 3109, 3111, 3113, 3114, 3115, 3116, 3122, 3123, 3124, 3125, 3126, 3127, 3128, 3129, 3130, 3131, 3132, 3133, 3134, 3135, 3136, 3137, 3138, 3140, 3141, 3142, 3143, 3144, 3145, 3146, 3147, 3148, 3149, 3150, 3151, 3152, 3153, 3154, 3155, 3156, 3158, 3159, 3160, 3161, 3162, 3163, 3165, 3166, 3167, 3168, 3169, 3170, 3171, 3172, 3173, 3174, 3175, 3177, 3178, 3179, 3180, 3181, 3182, 3183, 3184, 3185, 3186, 3187, 3188, 3189, 3190, 3191, 3192, 3193, 3194, 3195, 3196, 3197, 3201, 3202, 3204, 3205, 3206, 3207, 3765, 3766, 3767, 3770, 3781, 3782, 3783, 3785, 3786, 3787, 3788, 3789, 3791, 3792, 3793, 3795, 3796, 3802, 3804, 3976.		

Multinet Yarra Valley

Gas charges	Price (exc. GST)	Price (inc. GST)
Peak		
Peak Step 1 – First 50 MJ per day	2.0940 cents per MJ	2.3034 cents per MJ
Peak Step 2 – Next 50 MJ per day	1.9140 cents per MJ	2.1054 cents per MJ
Peak Step 3 – Next 50 MJ per day	1.6960 cents per MJ	1.8656 cents per MJ
Peak Step 4 – Next 100 MJ per day	1.5810 cents per MJ	1.7391 cents per MJ
Peak Balance	1.5520 cents per MJ	1.7072 cents per MJ
Off Peak		
Off Peak Step 1 – First 50 MJ per day	1.9680 cents per MJ	2.1648 cents per MJ
Off Peak Step 2 – Next 50 MJ per day	1.8150 cents per MJ	1.9965 cents per MJ
Off Peak Step 3 – Next 50 MJ per day	1.6300 cents per MJ	1.7930 cents per MJ
Off Peak Step 4 – Next 100 MJ per day	1.5320 cents per MJ	1.6852 cents per MJ
Off Peak Balance	1.5070 cents per MJ	1.6577 cents per MJ
Daily Supply Charge		
Daily Charge	62.61 cents per day	68.871 cents per day
Peak rates apply from 1 May to 31 Oct, inclusive. Off-peak rates apply at other times.		
Includes postcodes: 3139, 3775, 3797, 3799.		

AUSNET SERVICES DISTRIBUTION AREA**Ausnet Services Central**

Gas charges	Price (exc. GST)	Price (inc. GST)
Peak		
Peak Step 1 – First 100 MJ per day	1.6910 cents per MJ	1.8601 cents per MJ
Peak Step 2 – Next 100 MJ per day	1.6660 cents per MJ	1.8326 cents per MJ
Peak Step 3 – Next 1200 MJ per day	1.3640 cents per MJ	1.5004 cents per MJ
Peak Balance	1.3210 cents per MJ	1.4531 cents per MJ
Off Peak		
Off Peak Step 1 – First 100 MJ per day	1.6340 cents per MJ	1.7974 cents per MJ
Off Peak Step 2 – Next 100 MJ per day	1.3140 cents per MJ	1.4454 cents per MJ
Off Peak Step 3 – Next 1200 MJ per day	1.2160 cents per MJ	1.3376 cents per MJ
Off Peak Balance	1.1980 cents per MJ	1.3178 cents per MJ

Daily Supply Charge		
Daily Charge	63.32 cents per day	69.652 cents per day
Peak rates apply from 1 Jun to 30 Sept, inclusive. Off-peak rates apply at other times.		
Includes postcodes: 3000, 3008, 3011, 3012, 3013, 3015, 3016, 3018, 3019, 3020, 3021, 3022, 3023, 3024, 3025, 3026, 3027, 3028, 3029, 3030, 3031, 3032, 3033, 3034, 3036, 3037, 3038, 3039, 3040, 3041, 3042, 3043, 3044, 3045, 3046, 3047, 3048, 3049, 3055, 3058, 3059, 3060, 3061, 3062, 3063, 3064, 3073, 3211, 3212, 3214, 3215, 3216, 3217, 3218, 3219, 3220, 3221, 3222, 3223, 3224, 3225, 3226, 3228, 3335, 3337, 3338, 3427, 3428, 3429.		

Ausnet Services Adjoining Central

Gas charges	Price (exc. GST)	Price (inc. GST)
Peak		
Peak Step 1 – First 100 MJ per day	1.9870 cents per MJ	2.1857 cents per MJ
Peak Step 2 – Next 100 MJ per day	1.9470 cents per MJ	2.1417 cents per MJ
Peak Step 3 – Next 1200 MJ per day	1.8580 cents per MJ	2.0438 cents per MJ
Peak Balance	1.4550 cents per MJ	1.6005 cents per MJ
Off Peak		
Off Peak Step 1 – First 100 MJ per day	1.9160 cents per MJ	2.1076 cents per MJ
Off Peak Step 2 – Next 100 MJ per day	1.4640 cents per MJ	1.6104 cents per MJ
Off Peak Step 3 – Next 1200 MJ per day	1.4230 cents per MJ	1.5653 cents per MJ
Off Peak Balance	1.4090 cents per MJ	1.5499 cents per MJ
Daily Supply Charge		
Daily Charge	66.79 cents per day	73.469 cents per day
Peak rates apply from 1 Jun to 30 Sept, inclusive. Off-peak rates apply at other times.		
Includes postcodes: 3213, 3227, 3331.		

Ausnet Services West

Gas charges	Price (exc. GST)	Price (inc. GST)
Peak		
Peak Step 1 – First 100 MJ per day	1.5770 cents per MJ	1.7347 cents per MJ
Peak Step 2 – Next 100 MJ per day	1.5600 cents per MJ	1.7160 cents per MJ
Peak Step 3 – Next 1200 MJ per day	1.4700 cents per MJ	1.6170 cents per MJ
Peak Balance	1.4580 cents per MJ	1.6038 cents per MJ

Off Peak		
Off Peak Step 1 – First 100 MJ per day	1.5280 cents per MJ	1.6808 cents per MJ
Off Peak Step 2 – Next 100 MJ per day	1.3190 cents per MJ	1.4509 cents per MJ
Off Peak Step 3 – Next 1200 MJ per day	1.2660 cents per MJ	1.3926 cents per MJ
Off Peak Balance	1.2220 cents per MJ	1.3442 cents per MJ
Daily Supply Charge		
Daily Charge	66.87 cents per day	73.557 cents per day
Peak rates apply from 1 Jun to 30 Sept, inclusive. Off-peak rates apply at other times.		
Includes postcodes: 3249, 3250, 3266, 3277, 3280, 3282, 3300, 3305, 3340, 3342, 3350, 3352, 3355, 3356, 3357, 3430, 3437, 3444, 3450, 3451, 3460, 3461, 3464, 3465, 3550, 3555, 3556.		

Ausnet Services Adjoining West

Gas charges	Price (exc. GST)	Price (inc. GST)
Peak		
Peak Step 1 – First 100 MJ per day	1.9340 cents per MJ	2.1274 cents per MJ
Peak Step 2 – Next 100 MJ per day	1.8950 cents per MJ	2.0845 cents per MJ
Peak Step 3 – Next 1200 MJ per day	1.8240 cents per MJ	2.0064 cents per MJ
Peak Balance	1.3510 cents per MJ	1.4861 cents per MJ
Off Peak		
Off Peak Step 1 – First 100 MJ per day	1.8650 cents per MJ	2.0515 cents per MJ
Off Peak Step 2 – Next 100 MJ per day	1.5920 cents per MJ	1.7512 cents per MJ
Off Peak Step 3 – Next 1200 MJ per day	1.4000 cents per MJ	1.5400 cents per MJ
Off Peak Balance	1.3090 cents per MJ	1.4399 cents per MJ
Daily Supply Charge		
Daily Charge	69.33 cents per day	76.263 cents per day
Peak rates apply from 1 Jun to 30 Sept, inclusive. Off-peak rates apply at other times.		
Includes postcodes: 3241, 3260, 3284, 3363, 3364, 3431, 3434, 3435, 3438, 3440, 3441, 3442, 3551.		

BUSINESS GAS TARIFFS**ENVESTRA DISTRIBUTION AREA****Envestra Central**

Gas charges	Price (exc. GST)	Price (inc. GST)
Peak		
Peak Step 1 – First 50 MJ per day	1.7430 cents per MJ	1.9173 cents per MJ
Peak Step 2 – Next 500 MJ per day	1.3870 cents per MJ	1.5257 cents per MJ
Peak Step 3 – Next 820 MJ per day	1.2890 cents per MJ	1.4179 cents per MJ
Peak Balance	1.1160 cents per MJ	1.2276 cents per MJ
Off Peak		
Off Peak Step 1 – First 50 MJ per day	1.7120 cents per MJ	1.8832 cents per MJ
Off Peak Step 2 – Next 500 MJ per day	1.3560 cents per MJ	1.4916 cents per MJ
Off Peak Step 3 – Next 820 MJ per day	1.2580 cents per MJ	1.3838 cents per MJ
Off Peak Balance	1.0850 cents per MJ	1.1935 cents per MJ
Daily Supply Charge		
Daily Charge	75.27 cents per day	82.797 cents per day
Peak rates apply from 1 Jun to 30 Sept, inclusive. Off-peak rates apply at other times.		
Includes postcodes: 3000, 3002, 3003, 3008, 3050, 3051, 3052, 3053, 3054, 3055, 3056, 3057, 3065, 3066, 3067, 3068, 3070, 3071, 3072, 3074, 3075, 3076, 3078, 3079, 3081, 3082, 3083, 3084, 3085, 3087, 3088, 3089, 3090, 3091, 3093, 3094, 3095, 3096, 3097, 3099, 3113, 3121, 3139, 3175, 3198, 3199, 3200, 3201, 3750, 3751, 3752, 3754, 3755, 3759, 3760, 3761, 3770, 3777, 3803, 3804, 3805, 3806, 3807, 3808, 3809, 3810, 3818, 3820, 3822, 3823, 3824, 3825, 3840, 3842, 3844, 3847, 3850, 3851, 3852, 3860, 3910, 3911, 3912, 3913, 3915, 3916, 3918, 3919, 3920, 3921, 3926, 3927, 3928, 3929, 3930, 3931, 3933, 3934, 3936, 3937, 3938, 3939, 3940, 3941, 3942, 3943, 3944, 3975, 3976, 3977, 3978, 3980, 3981, 3987.		

Envestra North

Gas charges	Price (exc. GST)	Price (inc. GST)
Peak		
Peak Step 1 – First 50 MJ per day	1.6570 cents per MJ	1.8227 cents per MJ
Peak Step 2 – Next 500 MJ per day	1.3440 cents per MJ	1.4784 cents per MJ
Peak Step 3 – Next 820 MJ per day	1.2570 cents per MJ	1.3827 cents per MJ
Peak Balance	1.1050 cents per MJ	1.2155 cents per MJ

Off Peak		
Off Peak Step 1 – First 50 MJ per day	1.6250 cents per MJ	1.7875 cents per MJ
Off Peak Step 2 – Next 500 MJ per day	1.3130 cents per MJ	1.4443 cents per MJ
Off Peak Step 3 – Next 820 MJ per day	1.2260 cents per MJ	1.3486 cents per MJ
Off Peak Balance	1.0740 cents per MJ	1.1814 cents per MJ
Daily Supply Charge		
Daily Charge	78.73 cents per day	86.603 cents per day
Peak rates apply from 1 Jun to 30 Sept, inclusive. Off-peak rates apply at other times.		
Includes postcodes: 3073, 3561, 3564, 3616, 3618, 3620, 3621, 3622, 3623, 3624, 3629, 3630, 3631, 3658, 3659, 3660, 3662, 3663, 3664, 3665, 3666, 3669, 3672, 3677, 3678, 3688, 3690, 3691, 3694, 3753, 3756, 3757, 3758, 3763, 3764.		

Envestra Cardinia

Gas charges	Price (exc. GST)	Price (inc. GST)
Peak		
Peak Step 1 – First 100 MJ per day	1.9900 cents per MJ	2.1890 cents per MJ
Peak Step 2 – Next 100 MJ per day	1.9900 cents per MJ	2.1890 cents per MJ
Peak Step 3 – Next 1200 MJ per day	1.9900 cents per MJ	2.1890 cents per MJ
Peak Balance	1.7500 cents per MJ	1.9250 cents per MJ
Off Peak		
Off Peak Step 1 – First 100 MJ per day	1.9590 cents per MJ	2.1549 cents per MJ
Off Peak Step 2 – Next 100 MJ per day	1.9590 cents per MJ	2.1549 cents per MJ
Off Peak Step 3 – Next 1200 MJ per day	1.9590 cents per MJ	2.1549 cents per MJ
Off Peak Balance	1.7190 cents per MJ	1.8909 cents per MJ
Daily Supply Charge		
Daily Charge	78.86 cents per day	86.746 cents per day
Peak rates apply from 1 Jun to 30 Sept, inclusive. Off-peak rates apply at other times.		
Includes postcodes: 3812, 3813, 3814, 3815, 3816.		

Envestra Murray Valley

Gas charges	Price (exc. GST)	Price (inc. GST)
Peak		
Peak Step 1 – First 50 MJ per day	1.6900 cents per MJ	1.8590 cents per MJ
Peak Step 2 – Next 500 MJ per day	1.4940 cents per MJ	1.6434 cents per MJ
Peak Step 3 – Next 820 MJ per day	1.3960 cents per MJ	1.5356 cents per MJ
Peak Balance	1.2420 cents per MJ	1.3662 cents per MJ
Off Peak		
Off Peak Step 1 – First 50 MJ per day	1.6580 cents per MJ	1.8238 cents per MJ
Off Peak Step 2 – Next 500 MJ per day	1.4630 cents per MJ	1.6093 cents per MJ
Off Peak Step 3 – Next 820 MJ per day	1.3640 cents per MJ	1.5004 cents per MJ
Off Peak Balance	1.2100 cents per MJ	1.3310 cents per MJ
Daily Supply Charge		
Daily Charge	80.83 cents per day	88.913 cents per day
Peak rates apply from 1 Jun to 30 Sept, inclusive. Off-peak rates apply at other times.		
Includes postcodes: 3636, 3640, 3641, 3646, 3683, 3685, 3687, 3730.		

MULTINET DISTRIBUTION AREA**Multinet Metro**

Gas charges	Price (exc. GST)	Price (inc. GST)
Peak		
Peak Step 1 – First 250 MJ per day	1.3290 cents per MJ	1.4619 cents per MJ
Peak Step 2 – Next 750 MJ per day	1.2080 cents per MJ	1.3288 cents per MJ
Peak Step 3 – Next 500 MJ per day	1.1250 cents per MJ	1.2375 cents per MJ
Peak Step 4 – Next 3500 MJ per day	1.0700 cents per MJ	1.1770 cents per MJ
Peak Balance	1.0240 cents per MJ	1.1264 cents per MJ
Off Peak		
Off Peak Step 1 – First 250 MJ per day	1.2430 cents per MJ	1.3673 cents per MJ
Off Peak Step 2 – Next 750 MJ per day	1.1500 cents per MJ	1.2650 cents per MJ
Off Peak Step 3 – Next 500 MJ per day	1.0770 cents per MJ	1.1847 cents per MJ
Off Peak Step 4 – Next 3500 MJ per day	1.0350 cents per MJ	1.1385 cents per MJ

Off Peak Balance	0.9880 cents per MJ	1.0868 cents per MJ
Daily Supply Charge		
Daily Charge	87.53 cents per day	96.283 cents per day
Peak rates apply from 1 May to 31 Oct, inclusive. Off-peak rates apply at other times.		
Includes postcodes: 3000, 3004, 3006, 3008, 3097, 3101, 3102, 3103, 3104, 3105, 3106, 3107, 3108, 3109, 3111, 3113, 3114, 3115, 3116, 3122, 3123, 3124, 3125, 3126, 3127, 3128, 3129, 3130, 3131, 3132, 3133, 3134, 3135, 3136, 3137, 3138, 3140, 3141, 3142, 3143, 3144, 3145, 3146, 3147, 3148, 3149, 3150, 3151, 3152, 3153, 3154, 3155, 3156, 3158, 3159, 3160, 3161, 3162, 3163, 3165, 3166, 3167, 3168, 3169, 3170, 3171, 3172, 3173, 3174, 3175, 3177, 3178, 3179, 3180, 3181, 3182, 3183, 3184, 3185, 3186, 3187, 3188, 3189, 3190, 3191, 3192, 3193, 3194, 3195, 3196, 3197, 3201, 3202, 3204, 3205, 3206, 3207, 3765, 3766, 3767, 3770, 3781, 3782, 3783, 3785, 3786, 3787, 3788, 3789, 3791, 3792, 3793, 3795, 3796, 3802, 3804, 3976.		

Multinet Yarra Valley

Gas charges	Price (exc. GST)	Price (inc. GST)
Peak		
Peak Step 1 – First 250 MJ per day	1.6070 cents per MJ	1.7677 cents per MJ
Peak Step 2 – Next 750 MJ per day	1.4990 cents per MJ	1.6489 cents per MJ
Peak Step 3 – Next 500 MJ per day	1.4250 cents per MJ	1.5675 cents per MJ
Peak Step 4 – Next 3500 MJ per day	1.3750 cents per MJ	1.5125 cents per MJ
Peak Balance	1.3340 cents per MJ	1.4674 cents per MJ
Off Peak		
Off Peak Step 1 – First 250 MJ per day	1.5270 cents per MJ	1.6797 cents per MJ
Off Peak Step 2 – Next 750 MJ per day	1.4440 cents per MJ	1.5884 cents per MJ
Off Peak Step 3 – Next 500 MJ per day	1.3790 cents per MJ	1.5169 cents per MJ
Off Peak Step 4 – Next 3500 MJ per day	1.3410 cents per MJ	1.4751 cents per MJ
Off Peak Balance	1.2980 cents per MJ	1.4278 cents per MJ
Daily Supply Charge		
Daily Charge	78.90 cents per day	86.79 cents per day
Peak rates apply from 1 May to 31 Oct, inclusive. Off-peak rates apply at other times.		
Includes postcodes: 3139, 3775, 3797, 3799.		

AUSNET SERVICES DISTRIBUTION AREA**Ausnet Services Central**

Gas charges	Price (exc. GST)	Price (inc. GST)
Peak		
Peak Step 1 – First 100 MJ per day	1.3390 cents per MJ	1.4729 cents per MJ
Peak Step 2 – Next 100 MJ per day	1.3050 cents per MJ	1.4355 cents per MJ
Peak Step 3 – Next 1200 MJ per day	1.2910 cents per MJ	1.4201 cents per MJ
Peak Balance	1.1060 cents per MJ	1.2166 cents per MJ
Off Peak		
Off Peak Step 1 – First 100 MJ per day	1.2910 cents per MJ	1.4201 cents per MJ
Off Peak Step 2 – Next 100 MJ per day	1.1980 cents per MJ	1.3178 cents per MJ
Off Peak Step 3 – Next 1200 MJ per day	1.0980 cents per MJ	1.2078 cents per MJ
Off Peak Balance	1.0700 cents per MJ	1.1770 cents per MJ
Daily Supply Charge		
Daily Charge	82.05 cents per day	90.255 cents per day
Peak rates apply from 1 Jun to 30 Sept, inclusive. Off-peak rates apply at other times.		
Includes postcodes: 3000, 3008, 3011, 3012, 3013, 3015, 3016, 3018, 3019, 3020, 3021, 3022, 3023, 3024, 3025, 3026, 3027, 3028, 3029, 3030, 3031, 3032, 3033, 3034, 3036, 3037, 3038, 3039, 3040, 3041, 3042, 3043, 3044, 3045, 3046, 3047, 3048, 3049, 3055, 3058, 3059, 3060, 3061, 3062, 3063, 3064, 3073, 3211, 3212, 3214, 3215, 3216, 3217, 3218, 3219, 3220, 3221, 3222, 3223, 3224, 3225, 3226, 3228, 3335, 3337, 3338, 3427, 3428, 3429.		

Ausnet Services Adjoining Central

Gas charges	Price (exc. GST)	Price (inc. GST)
Peak		
Peak Step 1 – First 100 MJ per day	1.8350 cents per MJ	2.0185 cents per MJ
Peak Step 2 – Next 100 MJ per day	1.7960 cents per MJ	1.9756 cents per MJ
Peak Step 3 – Next 1200 MJ per day	1.7580 cents per MJ	1.9338 cents per MJ
Peak Balance	1.4520 cents per MJ	1.5972 cents per MJ
Off Peak		
Off Peak Step 1 – First 100 MJ per day	1.7640 cents per MJ	1.9404 cents per MJ
Off Peak Step 2 – Next 100 MJ per day	1.6940 cents per MJ	1.8634 cents per MJ
Off Peak Step 3 – Next 1200 MJ per day	1.5940 cents per MJ	1.7534 cents per MJ
Off Peak Balance	1.3840 cents per MJ	1.5224 cents per MJ

Daily Supply Charge		
Daily Charge	80.40 cents per day	88.440 cents per day
Peak rates apply from 1 Jun to 30 Sept, inclusive. Off-peak rates apply at other times.		
Includes postcodes: 3213, 3227, 3331.		

Ausnet Services West

Gas charges	Price (exc. GST)	Price (inc. GST)
Peak		
Peak Step 1 – First 100 MJ per day	1.3060 cents per MJ	1.4366 cents per MJ
Peak Step 2 – Next 100 MJ per day	1.2690 cents per MJ	1.3959 cents per MJ
Peak Step 3 – Next 1200 MJ per day	1.1810 cents per MJ	1.2991 cents per MJ
Peak Balance	1.1630 cents per MJ	1.2793 cents per MJ
Off Peak		
Off Peak Step 1 – First 100 MJ per day	1.2630 cents per MJ	1.3893 cents per MJ
Off Peak Step 2 – Next 100 MJ per day	1.2280 cents per MJ	1.3508 cents per MJ
Off Peak Step 3 – Next 1200 MJ per day	1.1420 cents per MJ	1.2562 cents per MJ
Off Peak Balance	1.0790 cents per MJ	1.1869 cents per MJ
Daily Supply Charge		
Daily Charge	80.98 cents per day	89.078 cents per day
Peak rates apply from 1 Jun to 30 Sept, inclusive. Off-peak rates apply at other times.		
Includes postcodes: 3249, 3250, 3266, 3277, 3280, 3282, 3300, 3305, 3340, 3342, 3350, 3352, 3355, 3356, 3357, 3430, 3437, 3444, 3450, 3451, 3460, 3461, 3464, 3465, 3550, 3555, 3556.		

Ausnet Services Adjoining West

Gas charges	Price (exc. GST)	Price (inc. GST)
Peak		
Peak Step 1 – First 100 MJ per day	1.7240 cents per MJ	1.8964 cents per MJ
Peak Step 2 – Next 100 MJ per day	1.6870 cents per MJ	1.8557 cents per MJ
Peak Step 3 – Next 1200 MJ per day	1.5990 cents per MJ	1.7589 cents per MJ
Peak Balance	1.4860 cents per MJ	1.6346 cents per MJ

Off Peak		
Off Peak Step 1 - First 100 MJ per day	1.6570 cents per MJ	1.8227 cents per MJ
Off Peak Step 2 – Next 100 MJ per day	1.5670 cents per MJ	1.7237 cents per MJ
Off Peak Step 3 – Next 1200 MJ per day	1.5380 cents per MJ	1.6918 cents per MJ
Off Peak Balance	1.4310 cents per MJ	1.5741 cents per MJ
Daily Supply Charge		
Daily Charge	70.64 cents per day	77.704 cents per day
Peak rates apply from 1 Jun to 30 Sept, inclusive. Off-peak rates apply at other times.		
Includes postcodes: 3241, 3260, 3284, 3363, 3364, 3431, 3434, 3435, 3438, 3440, 3441, 3442, 3551.		



Electricity Industry Act 2000

QENERGY LTD ABN 58 120 124 101

Varied deemed and Standing offer tariffs to residential and small business customers pursuant to sections 35 and 39 of the **Electricity Industry Act 2000**, effective 1 January 2015

DOMESTIC ELECTRICITY RATES

CITIPOWER DISTRIBUTION AREA

Domestic: Single Rate	Unit	Excluding GST	Including GST
First 340 KWh / month	c/KWh	21.040	23.144
Balance KWh / month	c/KWh	23.190	25.509
Supply Charge	\$/day	0.99800	1.0978
Domestic: 1vo Rate	Unit	Excluding GST	Including GST
First 340 KWh / month	c/KWh	21.040	23.144
Balance KWh / month	c/KWh	23.190	25.509
All consumption	c/KWh	12.050	13.255
Supply Charge	\$/day	0.99800	1.0978

*Applicable to customers who have separately metered consumption, for example: storage water heaters, thermal storage space heaters. Hours of application are determined by your distributor. Available only to premises currently taking supply under this tariff.

Domestic: Time of Use	Unit	Excluding GST	Including GST
Peak – Balance KWh / month	c/KWh	28.780	31.658
Off Peak – Next KWh / month	c/KWh	12.330	13.563
Supply Charge	\$/day	1.0515	1.1567

Note: Rates are subject to confirmation of distribution zone, network tariff and meter type at your supply address.

JEMENA

Domestic: Single Rate	Unit	Excluding GST	Including GST
Balance KWh / month	c/KWh	25.710	28.281
Supply Charge	\$/KWh	1.1345	1.2480
Domestic: Two Rate	Unit	Excluding GST	Including GST
Peak – Balance KWh / month	c/KWh	25.710	28.281
All consumption	c/KWh	12.600	13.860
Supply Charge	\$/day	1.1345	1.2480

Domestic: General plus hotwater & heating (except J6/JT)			
Peak – Balance KWh / month	c/KWh	25.710	28.281
All consumption	c/KWh	12.600	13.860
Supply Charge	\$/day	1.1345	1.2480
Domestic: General plus hotwater & heating (J6/JT)			
Peak – Balance KWh / month	c/KWh	25.710	28.281
All consumption	c/KWh	12.600	13.860
Supply Charge	\$/day	1.1345	1.2480

*Applicable to customers who have separately metered consumption, for example: storage water heaters, thermal storage space heaters. Hours of application are determined by your distributor. Available only to premises currently taking supply under this tariff.

Domestic: Time of Use	Unit	Excluding GST	Including GST
Peak – Balance KWh / month	c/KWh	37.070	40.777
Off Peak – Balance KWh / month	c/KWh	12.530	13.783
Supply Charge	\$/day	1.1149	1.2264

Note: Rates are subject to confirmation of distribution zone, network tariff and meter type at your supply address.

POWERCOR

Domestic: Single Rate	Unit	Excluding GST	Including GST
First 333 KWh / month	c/KWh	26.270	28.897
Balance KWh / month	c/KWh	28.140	30.954
Supply Charge	\$/day	1.1329	1.2462
Domestic: Single Rate	Unit	Excluding GST	Including GST
First 333 KWh / month	c/KWh	26.270	28.897
Balance KWh / month	c/KWh	28.140	30.954
All consumption	c/KWh	12.910	14.201
Supply Charge	\$/day	1.1329	1.2462
Domestic: Time of Use	Unit	Excluding GST	Including GST
First 333 KWh / month	c/KWh	31.970	35.167
Balance KWh / month	c/KWh	36.340	39.974
Off Peak – Balance KWh / month	c/KWh	14.030	15.433
Supply Charge	\$/day	1.1629	1.2792

Note: Rates are subject to confirmation of distribution zone, network tariff and meter type at your supply address.

SPAUSNET

Domestic: Single Rate	Unit	Excluding GST	Including GST
First 340 KWh / month	c/KWh	25.560	28.116
Balance KWh / month	c/KWh	33.100	36.410
Supply Charge	\$/day	1.3305	1.4636
Domestic: 1\vo Rate	Unit	Excluding GST	Including GST
First 340 KWh / month	c/KWh	25.560	28.116
Balance KWh / month	c/KWh	33.100	36.410
All consumption	c/KWh	13.270	14.597
Supply Charge	\$/day	1.3305	1.4636

*Applicable to customers who have separately metered consumption, for example: storage water heaters, thermal storage space heaters. Hours of application are determined by your distributor. Available only to premises currently taking supply under this tariff.

Domestic: Time Of Use	Unit	Excluding GST	Including GST
Peak Balance KWh / month	c/KWh	36.120	39.732
Off Peak Balance KWh / month	c/KWh	17.160	18.876
Supply Charge	\$/day	1.3620	1.4982

Note: Rates are subject to confirmation of distribution zone, network tariff and meter type at your supply address.

UNITED ENERGY

Domestic: Single Rate	Unit	Excluding GST	Including GST
First KWh / month	c/KWh	25.410	27.951
Supply Charge	\$/day	0.9914	1.0905
Domestic: Two Rate (except J6/JT)	Unit	Excluding GST	Including GST
Balance KWh / month	c/KWh	25.410	27.951
All consumption	c/KWh	12.400	13.640
Supply Charge	\$/day	0.9914	1.0905
Domestic: 1\vo Rate (J6/JT)	Unit	Excluding GST	Including GST
Balance KWh / month	c/KWh	25.410	27.951
All consumption	c/KWh	12.400	13.640
Supply Charge	\$/day	0.9914	1.0905

*Applicable to customers who have separately metered consumption, for example: storage water heaters, thermal storage space heaters. Hours of application are determined by your distributor. Available only to premises currently taking supply under this tariff.

Domestic: Time of Use	Unit	Excluding GST	Including GST
Balance KWh / month	c/KWh	34.680	38.148
Off Peak – Balance KWh / month	c/KWh	13.460	14.806
Supply Charge	\$/day	0.9994	1.0993

Note: Rates are subject to confirmation of distribution zone, network tariff and meter type at your supply address.

SMALL BUSINESS ELECTRICITY RATES

CITIPOWER

Small Business: Single Rate	Unit	Excluding GST	Including GST
First 1250 KWh / month	c/KWh	23.750	26.125
Balance KWh / month	c/KWh	23.640	26.004
Supply Charge	\$/day	1.3551	1.4906
Small Business: Two Rate	Unit	Excluding GST	Including GST
First 1250 KWh / month	c/KWh	23.750	26.125
Balance KWh / month	c/KWh	23.640	26.004
All consumption	c/KWh	12.050	13.255
Supply Charge	\$/day	1.3551	1.4906

*Applicable to customers who have separately metered consumption, for example: storage water heaters, thermal storage space heaters. Hours of application are determined by your distributor. Available only to premises currently taking supply under this tariff.

Small Business: Time of Use 5 days	Unit	Excluding GST	Including GST
Peak – First 1250 KWh / month	c/KWh	26.350	28.985
Peak – Balance KWh / month	c/KWh	26.350	28.985
Off Peak – Balance KWh / month	c/KWh	12.780	14.058
Supply Charge	\$/day	1.9075	2.0983
Small Business: Time of Use 7 days	Unit	Excluding GST	Including GST
Peak – First 1250 KWh / month	c/KWh	24.340	26.774
Peak – Balance KWh / month	c/KWh	24.220	26.642
Off Peak – Balance KWh / month	c/KWh	12.510	13.761
Supply Charge	\$/day	1.8251	2.0076

Note: Rates are subject to continuation of distribution zone, network tariff and meter type at your supply address.

JEMENA

Small Business: Single Rate	Unit	Excluding GST	Including GST
First 5550 KWh / month	c/KWh	26.800	29.480
Balance KWh / month	c/KWh	26.800	29.480
Supply Charge	\$/day	1.4708	1.6179
Small Business: Two Rate	Unit	Excluding GST	Including GST
First 5550 KWh / month	c/KWh	26.800	29.480
Balance KWh / month	c/KWh	26.800	29.480
Off Peak – Balance KWh / month	c/KWh	12.600	13.860
Supply Charge	\$/day	1.4708	1.6179

*Applicable to customers who have separately metered consumption, for example: storage water heaters, thermal storage space heaters. Hours of application are determined by your distributor. Available only to premises currently taking supply under this tariff.

Small Business: Time of Use 5 days	Unit	Excluding GST	Including GST
First 5550 KWh / month	c/KWh	29.700	32.670
Balance KWh / month	c/KWh	29.700	32.670
Off Peak – Balance KWh / month	c/KWh	13.100	14.410
Supply Charge	\$/day	1.4748	1.6223
Small Business: Time of Use 7 days	Unit	Excluding GST	Including GST
First 5550 KWh / month	c/KWh	30.770	33.847
Balance KWh / month	c/KWh	22.780	25.058
Off Peak – Balance KWh / month	c/KWh	13.030	14.333
Supply Charge	\$/day	1.4759	1.6235

Note: Rates are subject to confirmation of distribution zone, network tariff and meter type at your supply address.

POWERCOR

Small Business: Single Rate	Unit	Excluding GST	Including GST
First 333 KWh / month	c/KWh	27.660	30.426
Balance KWh / month	c/KWh	30.480	33.528
Supply Charge	\$/day	1.1915	1.3107
Small Business: Two Rate	Unit	Excluding GST	Including GST
First 333 KWh / month	c/KWh	27.660	30.426
Balance KWh / month	c/KWh	30.480	33.528
Off Peak – Balance KWh / month	c/KWh	12.910	14.201
Supply Charge	\$/day	1.1915	1.3107

*Applicable to customers who have separately metered consumption, for example: storage water heaters, thermal storage space heaters. Hours of application are determined by your distributor. Available only to premises currently taking supply under this tariff.

Small Business: Time of Use 5 days	Unit	Excluding GST	Including GST
Peak – First 333 KWh / month	c/KWh	26.360	28.996
Peak – Balance KWh / month	c/KWh	29.180	32.098
Off Peak – Balance KWh / month	c/KWh	12.750	14.025
Supply Charge	\$/day	1.2404	1.3644
Small Business: Time of Use 7 days	Unit	Excluding GST	Including GST
Peak – First 333 KWh / month	c/KWh	26.320	28.952
Peak – Balance KWh / month	c/KWh	27.030	29.733
Off Peak – Balance KWh / month	c/KWh	12.810	14.091
Supply Charge	\$/day	1.2696	1.3966

Note: Rates are subject to confirmation of distribution zone, network tariff and meter type at your supply address.

SPAUSNET

Small Business: Single Rate	Unit	Excluding GST	Including GST
First 340 KWh / month	c/KWh	32.030	35.233
Balance KWh / month	c/KWh	33.420	36.762
Supply Charge	\$/day	1.4875	1.6363
Small Business: Two Rate	Unit	Excluding GST	Including GST
First 340 KWh / month	c/KWh	32.030	35.233
Balance KWh / month	c/KWh	33.420	36.762
All consumption	c/KWh	13.270	14.597
Supply Charge	\$/day	1.4875	1.6363

*Applicable to customers who have separately metered consumption, for example: storage water heaters, thermal storage space heaters. Hours of application are determined by your distributor. Available only to premises currently taking supply under this tariff.

Small Business: Time of Use 5 days	Unit	Excluding GST	Including GST
Peak – First 5550 KWh / month	c/KWh	36.410	40.051
Peak – Balance KWh / month	c/KWh	36.410	40.051
Off Peak – Balance KWh / month	c/KWh	16.660	18.326
Supply Charge	\$/day	1.5190	1.6709
Small Business: Time of Use 7 days	Unit	Excluding GST	Including GST
Peak – First 5500 KWh / month	c/KWh	25.920	28.512
Peak – Balance KWh / month	c/KWh	23.760	26.136
Off Peak – Balance KWh / month	c/KWh	13.580	14.938
Supply Charge	\$/day	1.7934	1.9727

Note: Rates are subject to confirmation of distribution zone, network tariff and meter type at your supply address.

UNITED ENERGY

Small Business: Single Rate	Unit	Excluding GST	Including GST
First 7000 KWh / month	c/KWh	28.000	30.800
Balance KWh / month	c/KWh	20.130	22.143
Supply Charge	\$/day	1.3047	1.4352
Small Business: 1\vo Rate	Unit	Excluding GST	Including GST
First 7000 KWh / month	c/KWh	28.000	30.800
Balance KWh / month	c/KWh	20.130	22.143
All consumption	c/KWh	12.400	13.640
Supply Charge	\$/day	1.3047	1.4352

*Applicable to customers who have separately metered consumption, for example: storage water heaters, thermal storage space heaters. Hours of application are determined by your distributor. Available only to premises currently taking supply under this tariff.

Small Business: Time of Use 5 days	Unit	Excluding GST	Including GST
Peak – First 5550 KWh / month	c/KWh	28.880	31.768
Peak – Balance KWh / month	c/KWh	28.880	31.768
Off Peak – Balance KWh / month	c/KWh	12.890	14.179
Supply Charge	\$/day	1.3144	1.4458
Small Business: Time of Use 7 days	Unit	Excluding GST	Including GST
Peak – First 5500 KWh / month	c/KWh	29.880	32.868
Peak – Balance KWh / month	c/KWh	20.820	22.902
Off Peak – Balance KWh / month	c/KWh	12.670	13.937
Supply Charge	\$/day	1.3173	1.4490

Note: Rates are subject to confirmation of distribution zone, network tariff and meter type at your supply address.

Fisheries Act 1995

FISHERIES NOTICE NO. 15/2014

I, Ian Parks, A/Executive Director Regulation and Compliance (Fisheries) and delegate of the Minister for Agriculture and Food Security, make the following Fisheries Notice under section 152 of the Act and after conducting consultation in accordance with section 3A of the Act.

Dated 30 December 2014

IAN PARKS

A/Executive Director Regulation and Compliance (Fisheries)

FISHERIES (WESTERN VICTORIA MOLLUSC VEHICLE LIMIT)
NOTICE NO. 15/2014

1. Title

This Notice may be cited as the Fisheries (Western Victoria Mollusc Vehicle Limit) Notice No. 15/2014

2. Objectives

The objectives of this Fisheries Notice are to take precautionary measures for the protection of the abalone fishery, inshore ecosystems, abalone and other molluscs by means of imposing vehicle limits.

3. Authorising provision

This Notice is made under section 152 of the **Fisheries Act 1995**.

4. Commencement

This Notice comes into operation on the day on which it is published in the Victoria Government Gazette and the Department of Environment and Primary Industries website.

5. Definitions

In this Fisheries Notice –

‘abalone docket’, ‘abalone label’, ‘abalone receipt’, and ‘abalone transfer certificate’ have the same meaning as in the Fisheries Regulations 2009.

‘person in charge of a vehicle’ includes –

- (a) the driver of the vehicle; and
- (b) a person who is attempting to start or drive the vehicle; and
- (c) a person with respect to whom there are reasonable grounds for the belief that he or she intends to start or drive the vehicle, or has just driven the vehicle; and
- (d) the registered owner of the vehicle if that person is in, on or near the vehicle.

‘prescribed area’ means the area shown hatched on the plan in the Schedule.

6. Vehicle limits for abalone and other molluscs

(1) A person in charge of a vehicle in the prescribed area must ensure that there are no more than –

- (a) 10 abalone; or
- (b) 10 litres (or 2 litres if shucked) of molluscs (other than abalone, mussels, pipi, scallops or cephalopods);

in or on the vehicle.

Penalty: 50 penalty units

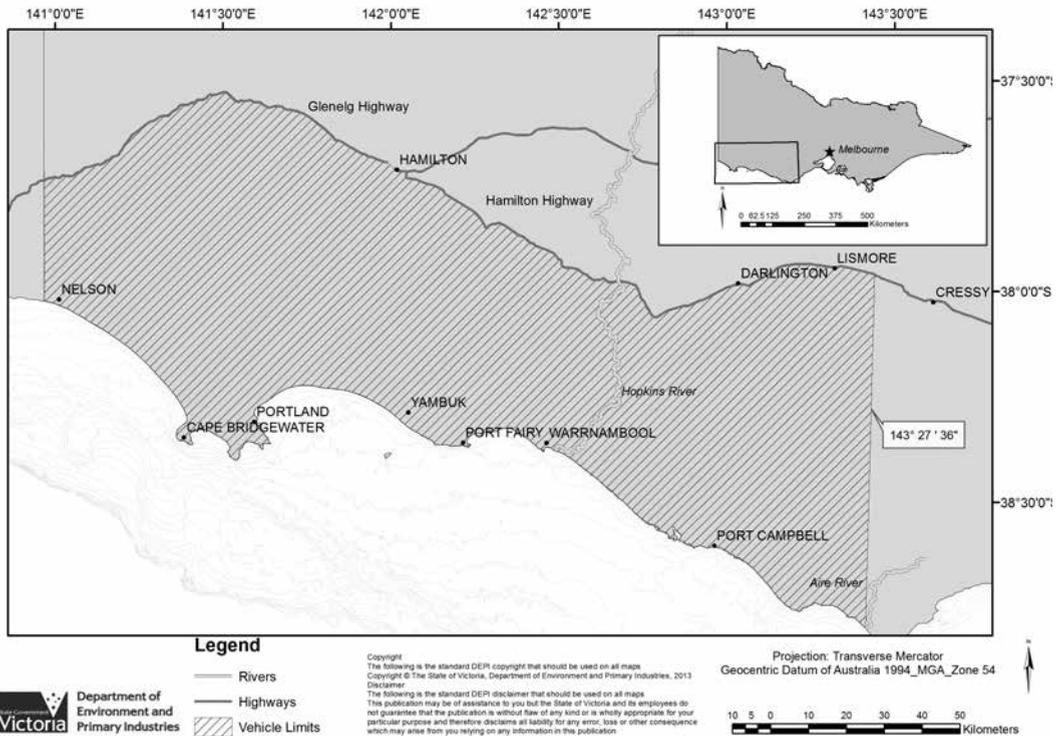
- (2) A person must not be in or on a vehicle in the prescribed area in or on which there are more than –
- (a) 10 abalone; or
 - (b) 10 litres (or 2 litres if shucked) of molluscs (other than abalone, mussels, pipi scallops or cephalopods).
- Penalty: 50 penalty units
- (3) Sub-clauses (1) and (2), in relation to abalone, do not apply to –
- (a) the holder of an Abalone Fishery Access Licence or Fish Receivers (Abalone) Licence acting in accordance with that licence or a person acting under that licence; or
 - (b) a person who received the abalone from another person and the abalone –
 - (i) is sealed in packaging that is marked or labelled with an abalone label; and
 - (ii) is accompanied by an abalone receipt or abalone transfer certificate in respect of that abalone that was issued by the supplier of the abalone; or
 - (c) a person acting in accordance with a general permit that authorises the taking or possession of abalone; or
 - (d) a person transporting abalone in sealed bins and accompanied by an abalone docket from the holder of an Abalone Fishery Access Licence to premises specified in a Fish Receivers (Abalone) Licence.
- (4) Sub-clauses (1) and (2), in relation to molluscs other than abalone, do not apply to –
- (a) the holder of an Fishery Access Licence acting in accordance with that licence or a person acting under that licence; or
 - (b) a person who received the molluscs from another person (including the holder of an Fishery Access Licence) and the molluscs are accompanied by a receipt in respect of those molluscs that was issued by the supplier of the molluscs that contains the following details –
 - (i) the full name of the person selling the molluscs;
 - (ii) the business address from which the molluscs were sold;
 - (iii) the number of the receipt;
 - (iv) the date of sale of the molluscs;
 - (v) the net weight of the molluscs.
 - (c) a person acting in accordance with a general permit that authorises the taking or possession of molluscs.
- (5) Sub-clauses (1) and (2) does not apply in respect of a vehicle that is –
- (a) a train, tram, bus, or other public transport vehicle; and
 - (b) the vehicle was being used for a public purpose at the time the offence was committed.

7. Revocation

This Fisheries Notice revokes Fisheries (Western Victoria Mollusc Vehicle Limit) Notice No. 12/2013.

Unless sooner revoked, this Fisheries Notice will be automatically revoked twelve months after the day on which it commenced.

**SCHEDULE
PRESCRIBED AREA**



Gambling Regulation Act 2003

NOTICE OF MAKING OF PUBLIC LOTTERY RULES UNDER SECTION 5.2.4

Tattersall's Sweeps Pty Ltd, ACN 081 925 662, of 1/411 Collins Street, Melbourne, hereby gives notice of the making of the Public Lottery Rules for the Authorised Lotteries known as TattsLotto, Super 66, Monday & Wednesday Lotto, Oz Lotto, Powerball, The Pools, Draw Lotteries (Lucky Lotteries) and Instant Scratch-Its effective from 1 February 2015.

NEALE O'CONNELL
Director

Geographic Place Names Act 1998**NOTICE OF REGISTRATION OF GEOGRAPHIC NAMES**

The Registrar of Geographic Names hereby gives notice of the registration of the undermentioned place names.

School Naming:

Place Name	Proposer and Location
Wyndham Vale Primary School	Department of Education and Early Childhood Development A new school entity, located at 82–88 Haines Drive, Wyndham Vale.

Feature Naming:

Place Name	Naming Authority and Location
Beeac (Tennis Club Courts) Neighbourhood Safer Place	Country Fire Authority Located at Beeac Tennis Club Courts.
Birregurra (Park grassed area at northern corner) Neighbourhood Safer Place	Country Fire Authority Located at Birregurra Park grassed area at northern corner.
Gellibrand (Rex Norman Park) Neighbourhood Safer Place	Country Fire Authority Located at Gellibrand, Rex Norman Park.
Underbool (Underbool–Linga Memorial Hall) Neighbourhood Safer Place	Country Fire Authority Located at Underbool–Linga Memorial Hall.
Warrandyte (Warrandyte Reserve Pavilion) Neighbourhood Safer Place	Country Fire Authority Located at Warrandyte Reserve Pavilion.
Jan Juc (Bob Pettit Reserve Soccer pitch adjacent to children’s play) Neighbourhood Safer Place	Country Fire Authority Formerly known as Jan Juc (Bob Pettit Reserve) Neighbourhood Safer Place. Located at Jan Juc, Bob Pettit Reserve Soccer pitch adjacent to children’s play.
Koroit (Victoria Park car parking area at entry to oval) Neighbourhood Safer Place	Country Fire Authority Formerly known as Koroit (Victoria Park) Neighbourhood Safer Place. Located at Victoria Park car parking area at entry to oval.
Waubra (Recreation Reserve grassed area between bowling club and oval) Neighbourhood Safer Place	Country Fire Authority Formerly known as Waubra (Recreation Reserve) Neighbourhood Safer Place. Located at the Waubra Recreation Reserve grassed area between bowling club and oval.

Office of Geographic Names

Land Victoria
570 Bourke Street
Melbourne 3000

JOHN E. TULLOCH
Registrar of Geographic Names

Pipelines Act 2005

SECTION 70

Significant Alteration to Authorised Route

PIPELINE LICENCE NUMBER	PL232
NAME(S) OF LICENSEE(S)	1. Jemena Eastern Gas Pipeline (1) Pty Ltd 2. Jemena Eastern Gas Pipeline (2) Pty Ltd
ADDRESS(ES) OF LICENSEE(S)	1. 321 Ferntree Gully Road, Mt Waverley, Victoria 3149 2. 321 Ferntree Gully Road, Mt Waverley, Victoria 3149
DESCRIPTION OF EXISTING AUTHORISED ROUTE	1. The Eastern Gas Pipeline commences from the Longford Compressor Station through to Bairnsdale then onto Orbost and ends at the Victorian Border with a lateral to Alinta Energy's Bairnsdale Meter/Regulator station inlet pipeline from the Esso Gas Plant at Longford. 2. The overall length of the pipeline is approximately 280.57 km.
ALTERATION	As from today: 1. The authorised route of the pipeline is altered to construct a new compressor station on the Eastern Gas Pipeline in the Hartland State Forest and an additional 600 metres of pipework to connect the compressor station to the existing pipeline. 2. The authorised route of the pipeline is delineated by the red and green lines depicted on Drawing Number: 599-MA-PL-066 Rev 2 that replaces all existing drawings.

CONDITIONS:

As from today the conditions of Pipeline Licence 232 are revoked and replaced with the following conditions:

1. The pipeline shall have the following features:
 - a. Maximum Allowable Operating Pressure:
14,900 kPa for the 168.3 mm and 450 mm lines and
9,786 kPa for the 610 mm line
 - b. Contents: Gaseous hydrocarbons
 - c. Internal diameter: 168.3 mm, 450 mm and 610 mm
 - d. Overall length: 281.17 km.
2. The licensee shall ensure that the Licence issued by the Department of Environment and Primary Industries (the Crown Land Manager), on behalf of the Minister for Environment and Climate Change, for the construction and operation of the Gas Compressor Station at Newmerella and for access to the site is renewed on a continuous basis for the life (or term) of the pipeline licence issued by the Department of State Development, Business and Innovation (DSDBI).
3. The Licence expiry date must be reported to the Minister for Energy and Resources as part of the reporting requirements pursuant to Regulation 11(2) of the Pipelines Regulations 2007.

4. The pipeline licensee must submit the renewed Licence to occupy and access the site to DSDBI one week prior to the end of that Licence's term.

Dated 18 December 2014

KYLIE WHITE
Executive Director, Earth Resources Regulation
Delegate of the Minister for Energy and Resources

Plant Biosecurity Act 2010

ORDER DECLARING A RESTRICTED AREA IN VICTORIA AT MILDURA FOR THE CONTROL OF QUEENSLAND FRUIT FLY

I, Daniel Andrews, Acting Minister for Agriculture, under section 32 of the **Plant Biosecurity Act 2010** make the following Order declaring a restricted area for the control of Queensland Fruit Fly and specifying the prohibitions, restrictions and requirements which are to operate in the restricted area.

Dated 22 December 2014

DANIEL ANDREWS MP
Acting Minister for Agriculture

1. Objective

The objective of this Order is to declare a restricted area for the control of Queensland Fruit Fly in Victoria, at Mildura, and to specify the prohibitions, restrictions and requirements which are to operate in the restricted area.

2. Authorising provisions

This Order is made under section 32 of the **Plant Biosecurity Act 2010**.

3. Definition

In this Order –

‘**accreditation program**’ means any program under which a person is permitted to issue an assurance certificate, including any procedures available under the Interstate Certification Assurance (ICA) Scheme;

‘**Act**’ means the **Plant Biosecurity Act 2010**;

‘**authorised person**’ means a person authorised by the Department of Environment and Primary Industries;

‘**inspector**’ means a person authorised as an inspector under the Act;

‘**Queensland Fruit Fly**’ means the exotic pest *Bactrocera tryoni* (Froggatt); and

‘**Queensland Fruit Fly host material**’ means any fruit or vegetable listed in Schedule 1.

4. Restricted area for the control of Queensland Fruit Fly

The restricted area for the control of Queensland Fruit Fly is declared to be the area described in Schedule 2.

5. Prohibitions, restrictions and requirements

(1) The removal from the restricted area into any part of Victoria of any Queensland Fruit Fly host material is prohibited.

(2) Subclause (1) does not apply if the Queensland Fruit Fly host material is –

- (a) packed, labelled and certified in accordance with any conditions prescribed by an accreditation program administered by the Department of Environment and Primary Industries; or
- (b) accompanied by a plant health declaration issued by an authorised person declaring that the host material has been treated in a manner approved by the Chief Plant Health Officer; or
- (c) accompanied by a plant health certificate issued by an inspector certifying that the host material has been treated in a manner approved by the Chief Plant Health Officer.

- (3) The owners and occupiers of land described in Schedule 3 must give an inspector access to such land for the purposes of inspection, deployment of any lures or traps, application of any treatment or performance of any other actions which are necessary for the eradication or prevention of spread of the pest.
- (4) The owners or occupiers of land described in Schedule 3 must, on instruction from an inspector, strip Queensland Fruit Fly host materials from plants, collect and dispose of waste material, or treat the material in a manner approved by the Chief Plant Health Officer.

6. Verification of Consignments

Any Queensland Fruit Fly host material removed from the restricted area in accordance with clause 5(2), and the accompanying certificate or declaration, must be:

- (1) presented to an inspector for inspection; or
- (2) verified by a person accredited to do so by the Department of Environment and Primary Industries.

Schedule 1

Abiu	Eggplant	Nectarine
Acerola	Feijoa	Orange
Apple	Fig	Passionfruit
Apricot	Goji Berry	Pawpaw
Avocado	Granadilla	Peach
Babaco	Grape	Peacharine
Banana	Grapefruit	Pear
Black Sapote	Grumichama	Pepino
Blackberry	Guava	Persimmon
Blueberry	Hog Plum	Plum
Boysenberry	Jaboticaba	Plumcot
Brazil Cherry	Jackfruit	Pomegranate
Breadfruit	Jew Plum	Prickly Pear
Caimito (Star Apple)	Ju Jube	Pummelo
Cape Gooseberry	Kiwifruit	Quince
Capsicum	Lemon	Rambutan
Carambola (Starfruit)	Lime	Raspberry
Cashew Apple	Loganberry	Rollinia
Casimiroa (White Sapote)	Longan	Santol
Cherimoya	Loquat	Sapodilla
Cherry	Lychee	Shaddock
Chilli	Mandarin	Soursop
Citron	Mango	Strawberry
Cocoa Berry	Mangosteen	Sweetsop (Sugar Apple)
Cumquat	Medlar	Tamarillo
Custard Apple	Miracle Fruit	Tangelo
Date	Mulberry	Tomato
Durian	Nashi	Wax Jambu (Rose Apple)

Schedule 2

The area of land in Victoria within a radius of fifteen kilometres of the outbreak epicentre at 142.1404° East, 34.1938° South.

Schedule 3

The area of land in Victoria within a radius of one and a half kilometres of the outbreak epicentre at 142.1404° East, 34.1938° South.

Note: Section 33 of the **Plant Biosecurity Act 2010** provides that a person is guilty of an offence and liable for a penalty not exceeding 60 penalty units in the case of a natural person, and 300 penalty units in the case of a body corporate, for moving any host material from a restricted area contrary to any restrictions, unless authorised to do so by a permit issued by an Inspector.

Professional Standards Act 2003

AUTHORISATION AND PUBLICATION PURSUANT TO SECTION 14

Instrument Amending The CPA Australia Limited Professional Standards Scheme

I, Martin Pakula MP, Attorney-General, pursuant to section 14 of the **Professional Standards Act 2003** (the Act), authorise the publication of the Instrument Amending The CPA Australia Limited Professional Standards Scheme (the Amending Instrument) submitted to me by the New South Wales Professional Standards Council. The Amending Instrument is published with this notification and will commence in accordance with section 15 of the Act.

Dated 24 December 2014

MARTIN PAKULA MP
Attorney-General

Professional Standards Act 1994 (New South Wales)

INSTRUMENT AMENDING

THE CPA AUSTRALIA LIMITED PROFESSIONAL STANDARDS SCHEME

PREAMBLE

- A. CPA Australia Limited ('CPA Australia') is a national occupational association;
- B. CPA Australia's Professional Standards Scheme (the 'Scheme') commenced on 8 October 2013;
- C. This instrument of amendment is prepared pursuant to section 16A of the **Professional Standards Act 1994** (NSW) (the 'Act') by CPA Australia for the purposes of amending the Scheme.

AMENDMENT TO THE SCHEME

1. This instrument has been prepared under the Act by CPA Australia whose business address is Level 20, 28 Freshwater Place, Southbank, Victoria 3006, and amends CPA Australia's Scheme as follows:
 - (a) In Clause 1.1, replace 'Vic' with 'Victoria'.
 - (b) Renumber the Scheme Clause 2.2 as Clause 2.3.
 - (c) After Clause 2.1, insert a new Clause 2.2 as follows:

'2.2. This Scheme does not apply to holders of Australian financial planning services licences and their authorised representatives and employees, unless such licences are only held pursuant to a Limited Australian Financial Services Licence or pursuant to regulation 7.1.29A of the Corporations Regulations.'
 - (d) In footnote 2, insert 'to' between the words 'persons whom' on the last line.
 - (e) In Clause 3.6 (c), replace '3.5' with '3.7'.

- (f) In Clause 3.9, delete ‘, that is, Clauses 3.2 to 3.4’.
- (g) In Clause 3.10, delete ‘, that is, Clauses 3.5 and 3.6’.
- (h) In Clause 4.1, replace the definition of ‘Category 3 services’ with –
‘**“Category 3 services”** means any services provided by a participant in the performance of his, her or its occupation, which are not Category 1 services or Category 2 services.’
- (i) In Clause 4.1, for the definition of ‘principal(s)’, replace ‘clauses 3.3, 3.4 and 3.5’ with ‘clauses 3.3, 3.5 and 3.7’.

COMMENCEMENT

- 2. The amendment shall commence on 1 December 2014 or the day after its publication in the Government Gazette of New South Wales, whichever being the later.

Retirement Villages Act 1986

SECTION 39

Cancellation of Retirement Village Notice

I hereby declare that pursuant to section 9 of the **Retirement Villages Act 1986** Retirement Village Notice AE934830R, registered on 6 March 2007, on:–

Certificates of Title Volume 11108 Folio 516 to 520(5 titles)
Certificates of Title Volume 11108 Folio 523 to 544(22 titles)
Certificates of Title Volume 11108 Folio 546 to 549(4 titles)
Certificates of Title Volume 11108 Folio 551 to 553(3 titles)
Certificates of Title Volume 11108 Folio 555 to 559(5 titles)
Certificates of Title Volume 11108 Folio 561 to 582(22 titles)
Certificates of Title Volume 11108 Folio 584 to 591(8 titles)
Certificates of Title Volume 11108 Folio 594 to 606(13 titles)
Certificates of Title Volume 11108 Folio 609 to 610(2 titles)
Certificates of Title Volume 11108 Folio 612 to 616(5 titles)
Certificates of Title Volume 11108 Folio 618 to 627(10 titles)
Certificate of Title Volume 11108 Folio 630 (1 title)
Certificates of Title Volume 11108 Folio 634 to 662(29 titles)
under the **Transfer of Land Act 1958**, is cancelled.

Dated 19 December 2014

CLAIRE NOONE
Director
Consumer Affairs Victoria

Road Management Act 2004

DESIGNATION OF TOW-AWAY AREA UNDER SCHEDULE 4 CLAUSE 5 THE RAINBOW SERPENT FESTIVAL AT LEXTON

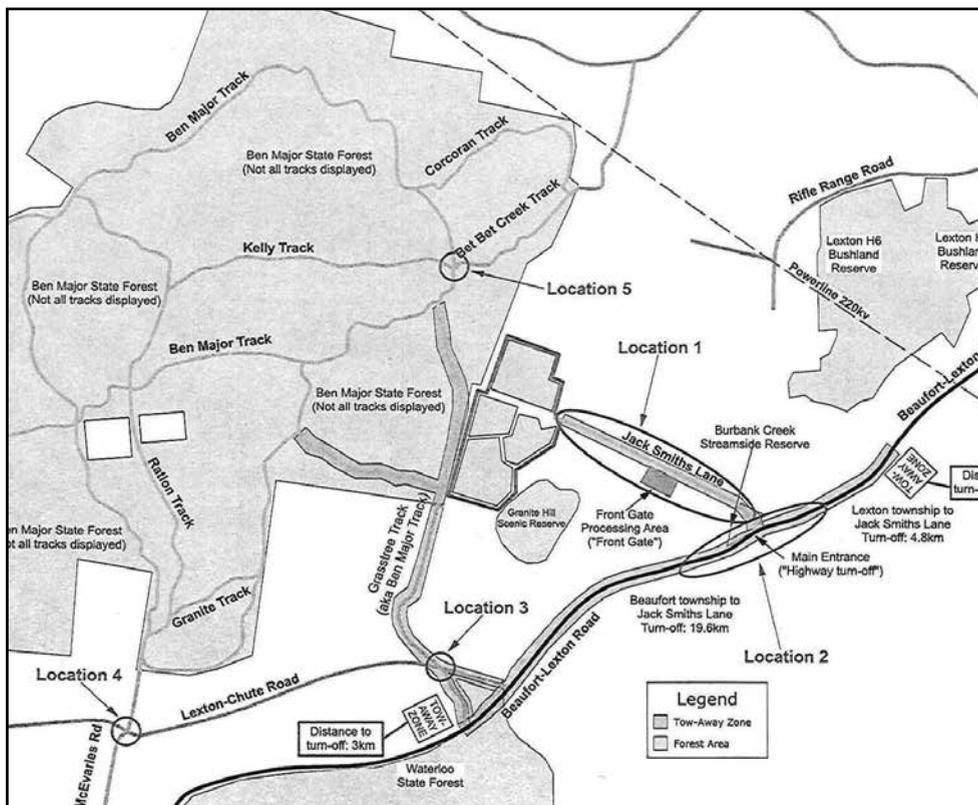
Clause 5 of Schedule 4 to the **Road Management Act 2004** provides that a State road authority may move, keep or impound any vehicle that is unlawfully parked or left standing in an area designated by the Minister, (referred to in this instrument as a 'tow-away area'), and may charge the owner of the vehicle a reasonable fee.

For the purposes of that provision, I, John Merritt, Chief Executive of the Roads Corporation and delegate of the Minister for Roads, designate the locations specified and shown on the attached plan, to be a tow-away area for the Rainbow Serpent Festival.

This instrument takes effect at 12.00 pm on Wednesday 21 January 2015 and expires at 12.00 pm on Tuesday 27 January 2015.

- Jack Smiths Lane
- Grasstree Track
- Lexton–Chute Road between Grasstree Track and Beaufort–Lexton Road
- Beaufort–Lexton Road between Grasstree Track and 4.5 kilometres northeast of Grasstree Track

Plan of Tow-Away Area



Dated 18 December 2014

JOHN MERRITT
Chief Executive, Roads Corporation
Delegate of the Minister for Roads

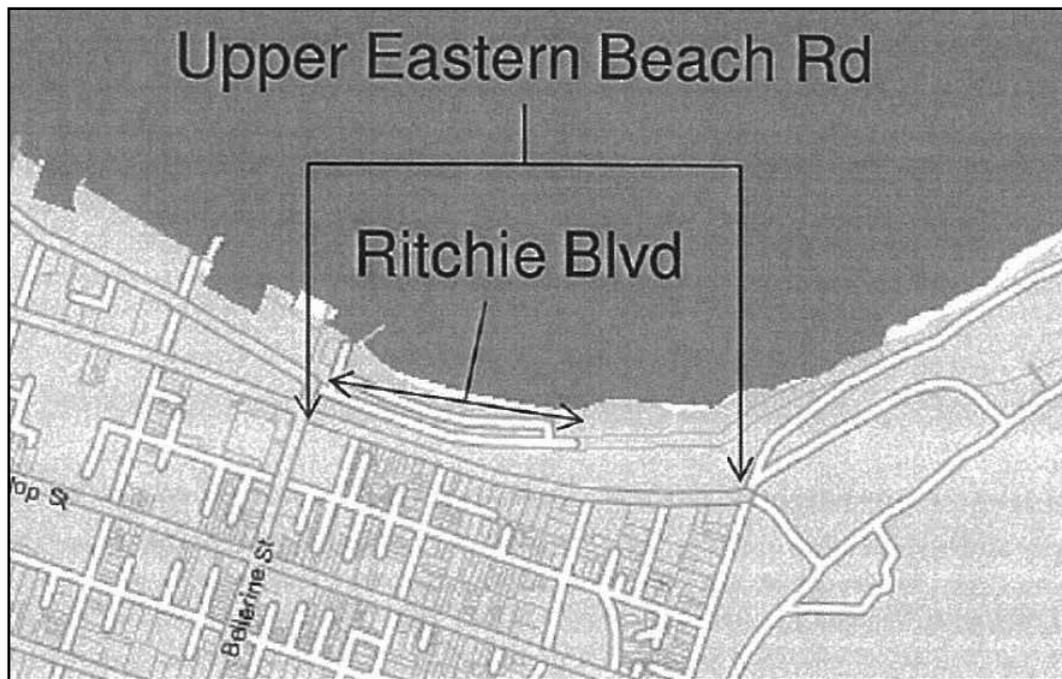
Road Management Act 2004**DESIGNATION OF TOW-AWAY AREA UNDER SCHEDULE 4 CLAUSE 5
2015 IRONMAN 70.3 GEELONG**

Clause 5 of Schedule 4 to the **Road Management Act 2004** provides that a State road authority may move, keep or impound any vehicle that is unlawfully parked or left standing in an area designated by the Minister (referred to in this instrument as a 'tow-away area'), and may charge the owner of the vehicle a reasonable fee.

For the purposes of that provision, I, Peter Todd, Chief Operating Officer of the Roads Corporation and delegate of the Minister for Roads, designate the locations specified and shown on the attached plan, to be a tow-away area for the 2015 IRONMAN 70.3 Geelong.

This instrument takes effect at 12.01 am on Sunday 8 February 2015 and expires at 11.59 pm on Sunday 8 February 2015.

- 1 Ritchie Boulevard, Geelong
- 1–72 Upper Eastern Beach Road, Geelong

Plan of Tow-Away Area

Dated 16 December 2014

PETER TODD
Chief Operating Officer
Roads Corporation
Delegate of the Minister for Roads

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**SUBORDINATE LEGISLATION ACT 1994
NOTICE THAT STATUTORY RULES ARE
OBTAINABLE**

Notice is hereby given under section 17(3) of the **Subordinate Legislation Act 1994** that the following Statutory Rule was first obtainable from SAI Global, Unit 3, 18 Salmon Street, Port Melbourne on the date specified:

210. *Statutory Rule:* County Court
(Miscellaneous
Amendments)
Rules 2014

Authorising Act: County Court
Act 1958
Vexatious
Proceedings
Act 2014

Date first obtainable: 24 December 2014

Code C

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